

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SUBMIT IN DUPLICATE
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

FEB 17 '88

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐
2. NAME OF OPERATOR: Ray Westall
3. ADDRESS OF OPERATOR: P.O. Box 4, Loco Hills, NM 88255
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: 300' FSL & 1650' FVL
At top prod. interval reported below:
At total depth: same

5. LEASE DESIGNATION AND SERIAL NO.: 111-06245
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT AGREEMENT NAME:
8. FARM OR LEASE NAME: Trigg Federal
9. WELL NO.: 5
10. FIELD AND POOL, OR WILDCAT: Shugart 4-5R-Q-6
11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 35, T18S, R30E
12. COUNTY OR PARISH: Eddy
13. STATE: NM

14. PERMIT NO.: DATE ISSUED: FEB 10 1988
15. DATE SPUNDED: 1/24/88
16. DATE T.D. REACHED: 1/12/88
17. DATE COMPL. (Ready to prod.): 1/23/88
18. ELEVATIONS (DF, RKB, RT, GR, ETC.): 3438 GR
19. ELEV. CASINGHEAD: 3438
20. TOTAL DEPTH, MD & TVD: 3012'
21. PLUG, BACK T.D., MD & TVD: 3508'
22. IF MULTIPLE COMPL., HOW MANY?:
23. INTERVALS DRILLED BY: Rotary Tools
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): 3056'-3076' Queen
25. WAS DIRECTIONAL SURVEY MADE: No
26. TYPE ELECTRIC AND OTHER LOGS RUN: GNL/Acoustic Cement Bond
27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48"	503'	17 1/2"	520 SXS	
8 5/8"	24"	1710'	12 1/4"	800 SXS	
5 1/2"	17"	3508'	7 7/8"	340 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3200'	None

31. PERFORATION RECORD (Interval, size and number): 3056'-3076' 21 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3056'-3076'	2,000 gal 15% SRA
	40,000 gal 2% KCL 30" gel
	60,000 # 20/40 sand

33. PRODUCTION

DATE FIRST PRODUCTION: 1/25/88
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): pumping
WELL STATUS (Producing or shut-in): Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/25/88	24			30	50	25	16-1

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.):
TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: Logs & Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Ray Westall TITLE: Operator DATE: 2/9/88

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.