	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE	-	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C - 104 Supergedge Old C - 104 and C - 110 Effective 1 - 1 - 65	
	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS	RECEIVED	
1.	GAS OPERATOR PRORATION OFFICE	- 		FEB 1 0 '88	
	Operator Ray Mestall			O. C. O.	
	P.O. Box 1, Loco Reason(s) for filing (Check proper box)	MITTS, M. 00255	Other (Please explain)	······································	
	New Well	Change in Transporter of: Oil Dry Gar			
	Change in Ownership	Casinghead Gae Conden			
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND I	EASE Well No.   Pool Name, Including Fo	• Kind of Lease		
	Trigg Federal	5 Shugart-Y-SR-Q	···· · · · ·	F•• Fed. 111-06245	
	Location Unit Letter 11 ; 200	Feet From The Lin	e and <u>1650</u> Feet From The	V	
	Line of Section 35 Tow	nship 18S Range	30E , NMPM,	Eddy	
	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil		Address (Give address to which approved a		
	Name of Authorized Transporter of Casinghead Gas 🔯 or Dry Gas 🚺		P.O. Drawer 159, Artes Address (Give address to which approved	sia, NM 88210	
	Phillips Petroleum		Bartlesville, Ok 7400	•	
	i i well produces oil or liquids.	Unit Sec. Twp. Rge. K 35 188 30E	Is gas actually connected? When	1/12/88	
	If this production is commingled wit			1/ 12/ 00	
	COMPLETION DATA	Oll Well Gas Well		lug Back Sume Pest int vest	
	Designate Type of Completio		X	rug back baneres transferv	
	Date Spudded	Date Compl. Ready to Prod.		.B.T.D.	
	1/04/88 Elevations (DF, RKB, RT, GR, etc.)	1/23/88 Name of Producing Formation	3612' Top Oll/Gas Pay T	3598' Jubing Depth	
	3430 AP	Jueen	3056'	3200 <sup>1</sup> Pepth Casing Shoe	
	Perforations 30561-30761 - 21	holes		3508	
		TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TURING SIZE	<b>DEPTH SET</b> 563'	520 SXS	
	12 4	8 5701	1710'	000 sxs	
	7 7/0	2 7/8 <sup>m</sup>	3598' 3200'	340 5×5	
<b>V</b> .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to verter 1 op air n OIL WELL (Test must be after recovery of total volume of load oil and must be equal to verter 1 op air n Part IV - 2				
	Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flow, pump, gas lift, e	ne.) Part ID-2 2-26-78	
	1/25/08 Length of Test	1/28/88 Tubing Pressure	pump Casing Pressue	Choke Size	
	24 hrs			· · · · · · · · · · · · · · · · · · ·	
	Actual Prod. During Teet	<b>011-Bble.</b> 30	Water-Bble. G	3as - MCF 50	
		J.,			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF G	Gravity of Condensate	
	Actual Proa, 1001-MCF/D				
	Testing Method (pilos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) C	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATI	ION COMMISSION	
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED FEB 2 3 1988		
		with and that the information given a best of my knowledge and belief.			
	$\bigwedge$		Mike Williams	Mike Williams	
			This form is to be filed in compliance with RULE 1104.		
	- Kay Wes	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	Operator		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	(T)	(Title) 2/00/DC		able on new and recompleted wells.	
	the second se	ate)	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	ζ <b>υ</b> ,				