				_	٠.			
NO. OF COPIES RECEIVED	7							
DISTRIBUTION SANTA FE				DNSERVATION COMMISSION FOR ALLOWABLE AND			(1)4 d s Gld C-104 and C- c 1-1-5:	
U.S.G.S.  LAND OFF TE  IRANSPORTER GAS	AUTH	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					RECEIVED	
OPERATOR PRORATION OFFICE Operator						FEB 0	FEB 04 '88	
Steve Sell  Address							C D. OPPRCE	
P O. Box 5061, Reason(s) for filing (Check proper loss New Wall Recompletion Change in Ownership	:)	n Transporter of:	us [	her (Please o	enplain)	·		
If change of ownership give name and address of previous owner							· · · · · · · · · · · · · · · · · · ·	
DESCRIPTION OF WELL AND	LEASE							
Leas Name Cal-Mon State	Well No.	Pool Name, Including F	R-SA	ļ	Cind of Lease State, Federal	<sup>or Fee</sup> Stat	Lease No. te LG-4524	
Unit Letter M; 46	7 Feet Fro	om The South Lin	ne and 467	7	Feet From T	he West		
Line of Section 16 To	waship 18	S Range	29E	, NMFM,		Eddy	County	
DI SIGNATION OF TRANSPOR		AND NATURAL GA						
Name of Authorized Transporter of Ot Phillip Petroleu	•			ed copy of this fo and Texa	2			
and i Authorized Transporter of Casinghead Gas (C) or Dry Gas			P. O. Box 791, Midland, Texas 79702.  Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location or tanks.	Unit Sec		Is gas actua	ily connected	? Whe	J-15-88	2	
If this production is commingled w. COMPLETION DATA			give commin	gling orde:	number:			
Designate Type of Completi	on (X)	Dil Well Gas Well X	New Well	Workover	Deepen	Plug Pack   Sar	re Rest. Diff. Rest	
Date Spudded 11-11-87	Date Compl. 1 1-13-8	Ready to Prod. 8	Total Depth			P.B.T.D. 2784'		
Elevations (DF, RKB, RT, GR, etc.) 3544 Grd.	Name of Prod	ucing Formation Grayburg	Top Oil/Gas Pay Queen			Tubing Depth 2694		
Perforations 2671-77', 2255-60', 2473-80', 2581-83			31. 25 <b>9</b> 8		w:/36	Depth Casing Sh	.○●	
2071 77 7 2233 0		TUBING, CASING, AN				2000		
HOLE SIZE 12 1/2"		casing & tubing size		DEPTH SET 332 '			S CEMENT	
7 7/8"		15.5#		2833'			. Halliburt	
	1	9 7/5		2694			8# salt and cCele w/6#	
TEST ATA AND REQUEST F	OR ALLOWA	BLE (Test must be a able for this de	fter recovery o	fiotal volum	s of load oil a		on Executional	
CH. WELL Date First New Cil Run To Tanks 1-15-88	Date of Test			ethed (Flow,	pump, gas lift		3-12-88	
Langth of Test	Tubing Press	ibing Pressure		Casing Pressure		Choke Size	Any + PR	
24 hrs. Actual Prod. During Test	N/A	N/A		Water-Bbls.		Gas-MCF		
	80			5		310		
GAS WELL								
Actual Prod. Test-MCF/D	Length of Ter	ongth of Test		Bbls. Condensate/MMCF			Gravity of Condensate	
-sting Mothed (pitot, back pr.)	Tubing Press	bing Pressure (Shut-in)		Casing Pressure (Shot-in)		Chole Size		
CERTIFICATE OF COMPLIANCE				OIL CONSERVATION COMMISSION				
I hereby cert fy that the rules and Commission have been complied	regulations of	the Oil Conservation	APPROV	ED	FEB	9 1988		
above is true and complete to th	e best of my	knowledge and belief.	BY		Original	Signed By		

All sections of this form must be filled out completely for allo able on new and recompleted wells. Title) Fill out > 40 Sections 1, II, III, and VI for changes of ownself name or implies, or transporter or other such change of conditions. 2-4-38

jent

Original Signed By Mike Williams Oil & Gas Inspector This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULI 111.