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SANTA FE		1		
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U.S.G.S.				
LAND OFFICE		\Box		
TRANSPORTER	OIL	1	7	
	GAS	1		
OPERATOR		V		
PRORATION OFFICE				
Operator				
Charra C-11				

SANTA FE V	REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-110	
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	AUTHORIZATION TO TRA	MAPORT UIL AND NATURAL (SAS	
TRANSPORTER OIL			•	
GAS V	-			
PROPATION OFFICE		,		
Operator	1			
Steve Sell 🗸				
Address P O Boy 5061	Midland, Texas 79704			
Reason(s) for filing (Check proper box,				
New Well	Change in Transporter of:	Other (Please explain)		
Recompletion	Oil X Dry Ga	s 🔲		
Change in Ownership	Casinghead Gas Conden	isate 🔲		
f change of ownership give name				
and address of previous owner	*			
DESCRIPTION OF WELL AND	LEASE			
Cal-Mon State	Well No. Pool Name, Including Fo			
Location	J LOCO HITTS	S, Q, GR, SA State, Federa	orFoo State LG4524	
Unit Letter , M 467		467	W	
			The	
. Line of Section 16 Tow	vnship 185 Range	29E , NMPM,	Eddy County	
DESIGNATION OF TRANSPORT	TED OF OH AND NATURAL GA			
Name of Authorized Transporter of Oil		Address (Give address to which approx	ved copy of this form is to be sent]	
Texas-New Mexico	- .	P. O. Box 2528, Ho		
Name of Authorized Transporter of Cas	singhead Gas Or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)	
Vally VII.	50.	4001 Perbrock	101200 TX. 11/61	
If well produces of or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 16 18S 29E	Is gas actually connected? Who	en .	
	the short from any other topic or and		1-15-88	
COMPLETION DATA	th that from any other lease or pool,			
Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Care compilition, to prom	Total Septil	F.B.1.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TIIRING CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT .	
			Post FD-3 :	
			3-11-88	
			chy 1.7:PP	
TECH DAMA AND DECISION D				
TEST DATA AND REQUEST FO		fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)	
		,		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gas-MCF	
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	I pour contract of the		
Actual Prod. 1881-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANCE	C E	OIL CONSERVA	TION COMMISSION	
		APPROVED MAR 1 0 1	988 19	
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
		Original Signed By Mike Williams		
		Mike William	ector	
		<u> </u>		
Bicker Olson		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend		
Agent (Signa		well, this form must be accompa tests taken on the well in accompa	nied by a tabulation of the deviation	
		All sections of this form must be filled out completely for allow-		
March 1, 1988 (Tit	•=/	able on new and recompleted we		