Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.: NM19429

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Oryx Energy Company

RECEIVED

8. FARM OR LEASE NAME: Scoggins Draw A Federal

3. ADDRESS OF OPERATOR: P. O. Box 1861, Midland, Texas 79702

JAN 23 '91

9. WELL NO.: 1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: N, 660' FSL & 1980' FWL

O. C. D.
ARTESIA, OFFICE

10. FIELD AND POOL, OR WILDCAT: Red Lake Atoka/Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: 15, T-18-S, R-27-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3412 GR

12. COUNTY OR PARISH: Eddy

13. STATE: New Mexico

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☒	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1) RU HOWCO. TRAP 2000 PSI ON ANNULUS. FRAC MORROW W/ 39000 GAL 60Q ALCOFOAM & 58000# 20/40 OTTAWA SAND @ 12 BPM, MAX PRESS ~~8000~~ 10000 PSI AS FOLLOWS:

A) PUMP 20000 GAL PAD
B) PUMP 2000 GAL W/ 1 PPG 20/40 OTTAWA SAND
C) PUMP 3000 GAL W/ 2 PPG 20/40 OTTAWA SAND
D) PUMP 6000 GAL W/ 3 PPG 20/40 OTTAWA SAND
E) PUMP 8000 GAL W/ 4 PPG 20/40 OTTAWA SAND
F) FLUSH TO TOP PERF W/±2360 GAL 2% SLICK KCL WATER

RECEIVED
JAN 18 11 58 AM '91
OIL CON. DIV.
DIST. 2

18. I hereby certify that the foregoing is true and correct

SIGNED Maria L. Perez TITLE Proration Analyst DATE 1-17-91

(This space for Federal or State office use)

APPROVED BY _____ TITLE PETROLEUM ENGINEER DATE 1-22-91

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.