

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM19429

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Scoggins Draw A Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Red Lake Aloka/Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

15, T-18-S, R-27E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

JAN 18 10 50 AM '91

2. NAME OF OPERATOR

Oryx Energy Company

3. ADDRESS OF OPERATOR

P. O. Box 1861, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

N, 660' FSL & 1980' FWL

O. C. D.
ARTESIA, OFFICE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3412' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/5/90 MIRU Permian WS

12/6/90 MIRU Halliburton, install tree saver, load & press annulus to 2000 psi, attempt to frac Morrow perms 9560-9736 w/39,000 gals 60 quality Alcofoam & 58,000# of 20/40 Ottawa sd. Went to flush, press increased from 6680 to 7100#. Perfs packed off w/1000 gals of flush pumped, press. increased to 10,350 psi, total frac pumped 32,000 gals 60 Quality Alcofoam and 30,000# 20/40 sd. RD Halliburton, RU blow down line, start flowing well back, TP 3800 psi, flow 6-1/2 hrs. on various chks.

12/7/90 Swab

12/8/90 Swab, check PBTD w/slick line @ 9677'.

12/9/90-12/10/90-12/11/90 Swab.

12/12/90 MIRU Cudd coil tbq. Tag and clean out frac sd from 9680' to 9750' PBTD, circ tbq clean, open well to pit for flow test, well flowing on 3/4" chk. TP 40 psi.

12/13/90 - 12/26/90 Flowing.

12/27/90 24F 0 BC 29 BW 1035 MCFD 240#TP.

18. I hereby certify that the foregoing is true and correct

SIGNED

Maria L. Perez

TITLE

Proration Analyst

DATE

1-17-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side