nit 5 Copies			Stat	e of New	Mexico		ECEIVED	Form C-104 Revised 1-1-8	•
ropriate District Office Santa Fe					Resources Department			See Instruction at Bottom of	
Box 1980, Hobbs, NM 8824 Transpor]	P.O. Box	ION DIVISION 2088	M/	W 12'89		
Diswar DD, Aressa, NM Bours		Santa	Fe, N	lew Mexi	co 87504-2088		O. C. D.		
RICT III Rio Brazos Rd., Aziec, NM 87410	REQUE	ST FOR	RALL	OWABL	E AND AUTHORIZA	ATION .	ESIA, OFFICE		
	<u> </u>	<u>O TRAN</u>	SPO	TI OIL A	ND NATURAL GAS	Well AP	No.		
rator						30)-015-2 <u>58</u>	342	
Oryx Energy Company V					,				
P. O. Box 1861, Midla	nd, Tex	as 7970	02						
uson(s) for Filing (Check proper box)					Other (Please explain	1)			
w Well		Change in T	-	ar of:					
completion \Box	Oil Casinghead		ory Gas Condensa						
ange in Operator	CHERNES	1		Decder	tion Co., P. O.	Box 186	1. Midla	nd, Texas	7970
hange of operator give name	Sun Exp	lorati	on &	Produc	1011 00., 1. 0.	Bon 200			
DESCRIPTION OF WELL	AND LEA	SE	_				Fede	ral Lease	No
ase Name		Well No.		ne, Including		Kind of State, F	Lease ederal or Fee	NM19429	
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Section 15 Townshi	p 18−S	;	Range	27 - E.	NMPM,Edo	lv			County_
Section 15 Townshi	10-3		KEUKO	,~111					
I. DESIGNATION OF TRAN	SPORTE	R OF OI	L ANI	NATUR	AL GAS	•	of this form	m is to be sent)	
ame of Authorized Transporter of Oil		or Condens		X	Address (Give address to wh				
Permian					Box 1183, Houst	ich annamed	as 1123 come of this for	m is to be sent)	
ame of Authorized Transporter of Casin	ighead Gas		or Dry (Gas [X]	Box 1320, Hobbs				
Llano, Inc.	Unit	Sec.	Twp.	Rge	is gas actually connected?	When			
well produces oil or liquids, we location of tanks.	l N	15	18S	27E	Yes		3-11-88		
this production is commingled with that		1		e commingli	ng order number:				
V. COMPLETION DATA	_	_							-
TO COMMEDIATION DATE				·		·		Town Books	YAT Dark
		Oil Well		ias Well	New Well Workover	Deepen	Plug Back	Same Res'v	XIII Res'v
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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.