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Form 3160-5
(June 1990)

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CUBA
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
CUBA "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-19429

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Scoggins Draw Fed. #1

9. API Well No.
30-01525842

10. Field and Pool, or Exploratory Area
Red Lake Atoka-Morrow

11. County or Parish, State
Eddy County, New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bettis, Boyle & Stovall

3. Address and Telephone No.
P. O. Box 1240, Graham, Texas 76450 817/549-0780

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 1980' FWL Sec. 15, T-18-S, R-27-E

AUG 18 '94

O. C. D.
ARTESIA OFFICE

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Prepare road, location and well; move-in and rig-up pulling unit and related equipment.
2. Kill well and pull completion assembly; lay down excess tubing.
3. Rig up an electric line unit.
 - A. Run a Gauge ring and junk basket to 9500'+ KB.
 - B. Run GR-CBL-PDC log (8,800' to 7,800' KB); set a CIBP at approx. 9,500' KB and dump 35 feet of cement on plug.
4. GIH with tubing to approx. 8,350' KB; "pickle" tubing and spot 250 gallons of 10% acetic acid at 8,306' KB.
5. Rig up an electric line unit and perforate 8,294' to 8,306' KB with two shots per foot (180° Phase).
6. Run tubing assembly; set packer and nipple up well head.
7. Displace acid, test, re-acidize and test as required.
8. Install surface equipment, run potential test and initiate production as directed.

14. I hereby certify that the foregoing is true and correct

Signature [Signature] Title AGENT Date 7-1-94

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA Title PETROLEUM ENGINEER Date 8/17/94

Condition of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side