Image 1990) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Express March 31, 1993 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry, to a cutterent reserver. Use "APPLICATION FOR PERMIT_"' for such proposals 5. Lease Designation and Seral No. NM-199429 Image of Deriver Submits form for proposals to drill or to deepen or reentry, to a cutterent reserver. Use "APPLICATION FOR PERMIT_"' for such proposals 7. If Unit or CA. Agreement Designation Image of Deriver Submits Reserver. Dot of use this, Boyle & Stovall 9. Well Server Submits Reserver. Scoggins Draw Fed # 1. Type of Well Dot of Well (Footage, Sec. T. R. M. or Survey Description) 9. API Well No. Scoggins Draw Fed # 3. Address and Telephone No. P. O. Box 1240, Graham, TX 76450 817-549-00.80 4. Location of Well (Footage, Sec. T. R. M. or Survey Description) 0CT 13.'94 660' FSL & 1980' FWL, Sec. 15, T-18-S, R-27-E 0CT 13.'94 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NorthocePREFORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NorthocePREFORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NorthocePREFORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NorthocePRE		United STA	TES		FORM APPROVED
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