

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM-19429

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. **A**
Scoggins Draw Fed #1

9. API Well No.
30-015-25842

10. Field and Pool, or Exploratory Area
Wildcat-Cisco Canyon

11. County or Parish, State
Eddy Co., NM

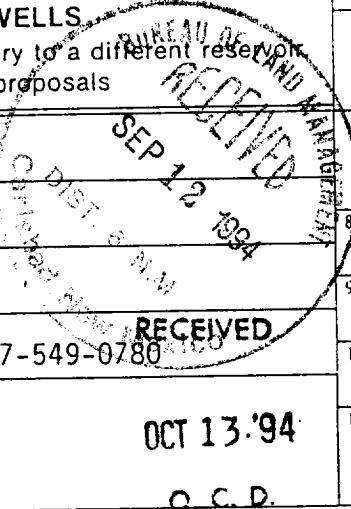
SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bettis, Boyle & Stovall

3. Address and Telephone No.
P. O. Box 1240, Graham, TX 76450 817-549-0780

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 1980' FWL, Sec. 15, T-18-S, R-27-E



12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/22/94
60 hr. SITP = 10 PSI. Dry formation gas blew down in 2 min. RU swab, IFL = 1200' from sur. Made 1 run, recovered 1500' wtr no oil. RD swab, unseat pkr, POOH w/ tbg & pkr. RU Wedge Wireline TIH & set CIBP @ 8280'. Dump 20' cement on top of plug. New PBTD = 8260'. PU 4" csg gun, perf Cisco-Canyon formation @ 8216-24, 2 SPF, 17 holes total. RD Wedge, PU tbg & pkr, land tbg @ 8214'. SIFN

8/24/94
10 hrs. SITP = 0 PSI. ND BOP, NU wellhead. RU to swab. IFL = 1500' from sur. Swabbed well. FFL = 4000' from sur. w/ fair gas. SIFN

8/25/94
11 hrs SITP = 25 PSI. Dry formation gas blew down instantly. IFL = 1500' from sur. made 1 run recovered 6 BW, RD swab, ND wellhead, unseat pkr, POOH w/ tbg & pkr. NU BOP, RU Wedge Wireline TIH w/ 5-1/2" CIBP, set @ 8200', dump 2 sx cement on top of CIBP, new PBTD - 8185'. PU 4" csg gun perf Cisco-Canyon formation from 7980-95', 2 SPF, 31 holes total. RD Wedge, TIH w/ tbg & pkr., land tbg @ 7790'. SIFN

8/26/94
Open well up to flowback, flowed back 1/2 bbl & well died. ND BOP, NU wellhead, RU to swab IF: = surface, made 9 runs, rec. 52 bw. Last 1.5 hrs recovering fair to excellent gas,

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Analyst Date 9/8/94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.