

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Artesia, NM 88210

FORM APPROVED

Lease No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-19429

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Scoggins Draw Fed #1

9. API Well No.

30-015-25842

10. Field and Pool, or Exploratory Area

Wildcat-Cisco Canyon

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Bettis, Boyle & Stovall

3. Address and Telephone No.

P. O. Box 1240, Graham, TX 76450

817-949-0780

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FWL, Sec. 15, T-18-S, R-27-E

OCT 13 '94

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☒ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/17/94  
MIRU Cobra Well Service. ND wellhead, NU BOP. Unseat pkr. POOH w/ tbg & pkr. RU Wedge Wireline, run CBL/CCL from 8800-7800' w/ 500 psi on annulus. Bond log shows good cement through interval. POOH, RD logging tools. PU 4 - 3/4" CIBP. TIH to 9500', set plug, run 3-1/2" dump bailer, dumped 4 sx cement on top of plug. PBSD = 9465. POOH, RD Wedge, SIFN.

8/18/94  
TIH w/ tbg to 8328', circ hole clean w/ 156 bbls. 2% KCL water. Test csg & plug to 750 PSI, held good f/ 15 min. Spot 250 gal. 10% acetic acid from 8328-8080'. POOH w/ tbg. RU Wedge Wireline, TIH w/ 4" csg gun, perf Cisco-Canyon formation from 8294-8306', 2 SPF, total of 25 holes. POOH & RD Wedge. PU tbg & pkr & RIH. Displace acid. RD Hughes, RU to flowback, flowback 1/4 bbl. & died. SIFN

8/19/94  
RU to swab. Initial FL was 300' from surface, made 8 runs, recovered 46 BLW, swabbed tbg dry, no entry. RU Hughes Ser., acidize Cisco-Canyon perfs @ 8294-8306 w/ 1500 gals. 15% NEFE acid @ an avg inj. rate of 1.0 BPM. RD Hughes, SIFN.

8/20/94  
11 hr. SITP = Vacuum. RU to swab. IFL = 1200' from sur., swab 10 hrs, recovered 170 BW. FFL = 3800' from sur. SIF weekend.

14. I hereby certify that the foregoing is true and correct.

Signed

Title Regulatory Analyst

Date 9/8/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

J. Lara  
1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side