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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993

ASF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Bettis, Boyle & Stovall

3. Address and Telephone No.

P.O. Box 1240, Graham, TX 76450 817-549-0780

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FWL, Sec. 15-T18S-R27E

5. Lease Designation and Serial No.

NM-19429

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Scoggins Draw Fed. #1

9. API Well No.

30-015-25842

10. Field and Pool, or Exploratory Area

Wildcat-Cisco Canyon

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other plugging procedure
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WELL DATA: Casing 13-3/8" @ 509', cemented to surface (Wellbore Diagram Attached)
8-5/8" @ 2897', cemented to surface
5-1/2" @ 9960', cemented to 6500'
Hole Size: 7-7/8" Open Perfs: 7980-7995'

- 1) MIRU pulling unit, NU BOP.
- 2) POOH with 2-7/8", N-80 tbg.
- 3) MIRU Wedge Wireline, set 5-1/2" CIBP @ +/-7900', dump 4 sx. cement on plug with dump bailer.
- 4) RIH with 2-7/8" tbg & circ hole with 9#/gal. mud from 7800'.
- 5) POOH with 2-7/8" tbg., RU Wedge Wireline & back off 5-1/2" csg. @ +/-6400'.
- 6) POOH with 5-1/2" csg, lay all csg. on the racks.
- 7) RIH with 2-7/8" N-80 tbg to +/- 6450' and pump 30 sx. Class C cement, mixed @ 14.3 ppg, yield 1.32 cu ft/ft. Plug should be placed from 6450-6300'.
- 8) Pull tbg to 2950' and pump 35 sx. Place plug from 2950-2840'.
- 9) Pull tbg to 550' and pump 30 sx. from 550-450'.
- 10) Place 5 sx plug @ surface. (50')
- 11) RDMO, leave all equipment on location. Install dryhole marker.

14. I hereby certify that the foregoing is true and correct

Signed Joe G. Lara Title Regulatory Analyst Date 10/05/94

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA

Title PETROLEUM ENGINEER

Date 11/9/94

Conditions of approval, if any: See attached. Also tag plugs @ 5 1/2" csg stub & 8 5/8" csg shoe.