Form 3160-5 (June 1990)

U ED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

M OIL CONS COMMISSION	
rawer DD FORM APPROVED Rudget Beal Ob. 1004-0135 Artesia, Expires: March 31, 1993	d
Artesia, Expires: March 31, 1993	<u>'</u>

	Art	65 1 0 7 Expires: March 31, 1993
BUREAU OF LAND MANAGEMENT		5. Lease Designation and Serial No.
		NM - 10429 19429
	AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to d	rill or to deepen or reentry to a different reservoir.	1
Use "APPLICATION FO	R PERMIT—" for such proposals	
SUBMIT	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well		<u> </u>
C) Oil FC7 Cas	√	
		8. Well Name and No.
2. Name of Operator		Scoggins Draw Fed, #1
BETTIS, BOYLE & STOVALL		9. API Well No.
3. Address and Telephone No.		20 015 250/2
P.O. Box 1240 Graham, Tx. 764	450 817 549-0780	30-015-25842 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		-1
		Wildcat-Cisco Canyon 11. County or Parish, State
Sec. 15 T-18-S R-27-E 1660	ECI 1000 EU	1
7000 A 27 L	TOL 1900 FWL	Eddy N.M.
2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
——————————————————————————————————————	TIPE OF ACTION	
☐ Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
XX Subsequent Report	Plugging Back	
	Casing Repair	Non-Routine Fracturing
Final Abandonment Notice		Water Shut-Off
	Altering Casing	Conversion to Injection
	Other	_ L_ Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state all give subsurface locations and measured and true versions)	pertinent details, and give pertinent dates, including estimated date of starting all depths for all markers and zones pertinent to this work.)*	any proposed work. If well is directionally drilled,
gree seems to the measures and true vertice	at deputs for all markers and zones pertinent to this work.)"	
1. Set $5\frac{1}{2}$ CIBP @ 7900, cap w/35	5' cement - 4/7/95	Pat ID-2 7-14-95
2. Load hole w/mud - 4/10/95	. ,	
3. Cut & pull 5½ @ 5494' -4/11/	'95	
	stub, 5535', W.O.C., tag 5286' - 4/12	7/95 PXA
5. Spot 35 sks cement plug @ 29	950', W.O.C., tag @ 2827' - 4/12/95 & 4	./3J / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 /
6. Spot 30 sks cement plug @ 55	50' - 4/13/95	17 13/ 30
	urface, set P&A marker - 4/13/95	· •
-1	111dee, bee 141 marker = 4/15/95	,
Last well on lease. We wou	ild magnest that an increation be a l	
east herr on rease. We wou	old request that an inspection be condu	icted at your convenience.
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	JUN 26	1995 💮 😓
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	OIL COR	v. Div. s
	DIST	. 2
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1. I hereby certify that the foregoing is true and correct		
Signed (MAN)	Regulatory Analyst	E /11 /05
	Title Regulatory Allalyst	Date5/11/95
(This space for Federal or State office use)		
Approved by Orig. Signed by Adam Salameh	Petroleum Engineer	Date 6/20/95
Conditions of approval, if any:		Date D / KB / /)