

30-015-25842

ORRID 2175

PROP 15978

POOL 83620



Oxford Pendaflex
CORPORATION

STOCK No. R753 1/3

• • • •

MADE IN U.S.A.

3-28-88
Dual lateral log
microguard
2892-7965
Spectral density
dual spaced
neutron
2892-7958

District I
PO Box 1900, Hobbs, NM 88241-1900
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brans Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

RECEIVED

Form C-104
Revised February 10, 1994
Instructions on back
Submitted to Appropriate District Office
5 Copies

O. C. D. ☐ AMENDED REPORT
ARTESIA, OFFICE

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | |
|---|-------------------------------------|------------------------|
| Operator name and Address Bettis, Boyle & Stovall P. O. Box 1240 Graham, Texas 76450 | | OGRID Number 002175 |
| Reason for Filing Code CH-RC EEE-6-1-94 | | |
| API Number 30 - 0 01525842 | Pool Name Red Lake Atoka-Morrow | Pool Code 83620 |
| Property Code 006534 | Property Name Scoggins Draw Fed. | Well Number A-1 |

II. Surface Location

| UL or lot no. | Section | Township | Range | Lot Ida | Feet from the | North/South Line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N | 15 | 18-S | 27-E | | 660 | South | 1980 | West | Eddy |

Bottom Hole Location

| UL or lot no. | Section | Township | Range | Lot Ida | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N | 15 | 18-S | 27-E | | 660 | South | 1980 | West | Eddy |

| Lee Code | Producing Method Code | Gas Connection Date | C-129 Permit Number | C-129 Effective Date | C-129 Expiration Date |
|----------|-----------------------|---------------------|---------------------|----------------------|-----------------------|
| F | F | | | | |

III. Oil and Gas Transporters

| Transporter OGRID | Transporter Name and Address | POD | O/G | POD ULSTR Location and Description |
|-------------------|---|---------|-----|------------------------------------|
| 13382 1266530 | Llano Inc. P. O. Box 1320 Hobbs, New Mexico 88240 | 1266530 | G | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

IV. Produced Water

| POD | POD ULSTR Location and Description |
|-----|------------------------------------|
| | |

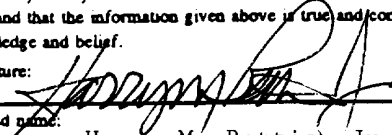
V. Well Completion Data

| Spud Date | Ready Date | TD | PBTD | Perforations |
|-----------|----------------------|-----------|--------------|--------------|
| 12-30-87 | 1-29-88 | 9960 | 9940 | 9560-9736 |
| Hole Size | Casing & Tubing Size | Depth Set | Sacks Cement | |
| 17-1/2" | 13-3/8 54.4# | 509' | 525 sx | |
| 11" | 8-5/8 24# | 2897' | 1000 sx | |
| 7-7/8" | 5-1/2 17# | 9960' | 975 sx | |
| | | | | |

VI. Well Test Data

| Date New Oil | Gas Delivery Date | Test Date | Test Length | Tbg. Pressure | Cag. Pressure |
|--------------|-------------------|-----------|-------------|---------------|---------------|
| | 2-16-88 | 2-21-88 | 4 pt | 1018# | 0 Pkr |
| Choke Size | Oil | Water | Gas | AOF | Test Method |
| 19164 | 0 | 0 | 4310 MMCF/D | | Flowing |

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 
Printed name: Harry M. Bettis, Jr.
Title: Agent

Date: 5/26/94 Phone: 915 685 4128

OIL CONSERVATION DIVISION

Approved by: SUPERVISOR, DISTRICT II

Title:
Approval Date: JUN 15 1994

If this is a change of operator fill in the OGRID number and name of the previous operator

Marlow Energy Corp by Ray Miller Marlow Energy Corp A. Harney-in fact
Previous Operator Signature Printed Name Title Date

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

1. Operator's name and address
2. Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
3. Reason for filing code from the following table:

| | |
|----|---|
| NW | New Well |
| RC | Recompletion |
| CH | Change of Operator |
| AO | Add oil/condensate transporter |
| CO | Change oil/condensate transporter |
| AG | Add gas transporter |
| CG | Change gas transporter |
| RT | Request for test allowable (Include volume requested) |

If for any other reason write that reason in this box.
4. The API number of this well
5. The name of the pool for this completion
6. The pool code for this pool
7. The property code for this completion
8. The property name (well name) for this completion
9. The well number for this completion
10. The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.
11. The bottom hole location of this completion
12. Lease code from the following table:

| | |
|---|--------------------|
| F | Federal |
| S | State |
| P | Fee |
| J | Jicarilla |
| N | Navajo |
| U | Ute Mountain Ute |
| I | Other Indian Tribe |
13. The producing method code from the following table:

| | |
|---|----------------------------------|
| F | Flowing |
| P | Pumping or other artificial lift |
14. MO/DA/YR that this completion was first connected to a gas transporter
15. The permit number from the District approved C-129 for this completion
16. MO/DA/YR of the C-129 approval for this completion
17. MO/DA/YR of the expiration of C-129 approval for this completion
18. The gas or oil transporter's OGRID number
19. Name and address of the transporter of the product
20. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
21. Product code from the following table:

| | |
|---|-----|
| O | Oil |
| G | Gas |

22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
25. MO/DA/YR drilling commenced
26. MO/DA/YR this completion was ready to produce
27. Total vertical depth of the well
28. Plugback vertical depth
29. Top and bottom perforation in this completion or casing shoe and TD if openhole
30. Inside diameter of the well bore
31. Outside diameter of the casing and tubing
32. Depth of casing and tubing. If a casing liner show top and bottom.
33. Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

34. MO/DA/YR that new oil was first produced
35. MO/DA/YR that gas was first produced into a pipeline
36. MO/DA/YR that the following test was completed
37. Length in hours of the test
38. Flowing tubing pressure - oil wells
Shut-in tubing pressure - gas wells
39. Flowing casing pressure - oil wells
Shut-in casing pressure - gas wells
40. Diameter of the choke used in the test
41. Barrels of oil produced during the test
42. Barrels of water produced during the test
43. MCF of gas produced during the test
44. Gas well calculated absolute open flow in MCF/D
45. The method used to test the well:

| | |
|---|----------|
| F | Flowing |
| P | Pumping |
| S | Swabbing |

If other method please write it in.
46. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
47. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person