10

SUBMIT IN TRIPLICATE.

(Other instructions on

0-6F Form approved.

DATE 11-24-87

Budget	Bureau	No.	42-R1425
30-214	5- 2	Z	243

(lital 1000)	•	ED STATES	(Other Instru		30-115- 25843	
DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERIAL NO.	
GEOLOGICAL SURVEY					NM-27279	
APPLICATION	6. IF INDIAN, ALLOTTER OR TRIBE NAME					
1a. TYPE OF WORK	• [7]	DEEDEN!	1 0110 04	CI [7. UNIT AGREEMENT NAME	
b. TYPE OF WELL	.L x	DEEPEN _	PLUG BA	CK []		
OIL GAS WELL GAS			SINGLE MULTI	PLE	S. FARM OR LEASE NAME	
2. NAME OF OPERATOR	DL C) OTHER		RECEIVED		Elliott Federal	
Manzano (oil Corporation				9. WELL NO.	
3. ADDRESS OF OPERATOR			NOV 2 = 10"	7	2	
	c 2107 Roswe	•		<u> </u>	UND SANTO NINO	
At surface	•		any State requirements.*)	(X)	bone Spring Wildeat	
2130' FNL & 1980' FEL O.			O. C. D. Artesia, offic	- (n	11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA	
At proposed prod. zone			ANTESIA, OFFIC	TIK "	Sec. 30-T18S-R30E	
Same 14. distance in miles an	D DIRECTION FROM NEAR	EST TOWN OR POST	OFFICE*	<u> 7</u> 1	12. COUNTY OR PARISH 13. STATE	
7 miles	south of Loco	Hille NM			Eddy NM	
15. DISTANCE FROM PROPOS			16. NO. OF ACRES IN LEASE		F ACRES ASSIGNED	
LOCATION TO NEAREST PROPERTY OR LEASE LIN (Also to nearest drlg.		980!	1751.53	TO T	HIS WELL 80	
18. DISTANCE FROM PROPOS	SED LOCATION*		19. рворомер рертн	20. кота	BY OR CABLE TOOLS	
TO NEAREST WELL, DRI OR APPLIED FOR, ON THIS	LEASE, FT. 1	328'	8250'	Ro	tary	
21. ELEVATIONS (Show wheth	her DF, RT, GR, etc.)	·			22. APPROX. DATE WORK WILL START*	
3471'	GL				November 25, 1987	
23.	P	ROPOSED CASING	AND CEMENTING PROGR	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH	1	QUANTITY OF CEMENT	
17 1/2"	13 3/8"	54.5#	400'	350 s	x "C" Circulated	
12 1/4*	8 5/8"	32 #	29501		x Circulated	
7 7/8"	5 1/2"	17 & 20#	8250'	350 s	x 50/50 Poz	
I			1	1		
Mud Program:						
-		ud with nati				
400' - 2950' Brine water native mud, 9-9.5 ppg, Vis. 30-35, no W/L control. 2950' - 7000' Fresh water mud, 9-9.5 ppg, Vis 30-35, no W/L control.						
7000' -						
— ш«	ozoo. Cut br	ine water mu	1a, 9-9.5 ppg, V1s	30-35,	WL 20 cc or less.	
BOP Program						
3000	psi 900 Series	Shaffer dou	ıble hydraulic ope	rated B	OP will be used	
ul and tes	ted daily. Se	e Exhibit "E	E".		_	
RECEIVED 120 8 47 8 18 18 18 18 18 18 18 18 18 18 18 18 1					POST 10#1	
U City					N. 1 9 APT	
ш о о	· 				N.L. & API 12-4-87	
8 2 E	1				100 -1- 0 (
200	1				No. of the second	
					uctive zone and proposed new productive	
sone. If proposal is to dr preventer program, if any.	un or deepen directional	ly, give pertinent d	tata on subsurface locations a	nd measured	i and true vertical depths. Give blowout のなう	
34.	A 2		Agent for:	7.764		
SIGNED K)			Manzano Oil Corp	oration	November 20, 1987	
SIUNED		TITLE			DATE	
(This space for Federa	1 or State office use)					

TITLE __