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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	<input checked="" type="checkbox"/>
	GAS	<input checked="" type="checkbox"/>
OPERATOR		<input checked="" type="checkbox"/>
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-85
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FEB 05 '88

1.

Operator		Manzano Oil Corporation		505/623-1996		ARTESIA OFFICE	
Address		P.O. Box 2107/Roswell, NM 88202					
Reason(s) for filing (Check proper box)		Other (Please explain)				Request testing allowable for the month of February of 6000 barrels of oil.	
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:		Dry Gas	<input type="checkbox"/>		
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Condensate	<input type="checkbox"/>		
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>				

If change of ownership give name and address of previous owner

Producing from perfs 7109-8193'

Bone Spring

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No
Elliott Federal	2	Wildcat-Bone Spring	State, Federal or Fee Fed NM-	27279
Location				
Unit Letter	G	2130'	Feet From The North Line and 1980'	Feet From The East
Line of Section	30	Township 18S	Range 30E	NMPM, Eddy County

1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Company	P.O. Drawer 159/Artesia, NM 88211					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Unknown						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	G	30	18S	30E	No	Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations	7109-7311 & 8021-8193'					Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

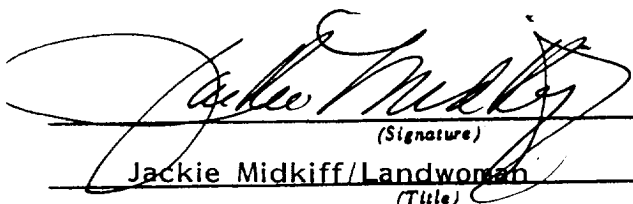
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Jackie Midkiff/Landwoman
(Title)

2/4/88

(Date)

OIL CONSERVATION COMMISSION

APPROVED **FEB 8 1988**, 19
BY Original Signed By
Mike Williams
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple