

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

VED

JAN 19 '88
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
Myco Industries, Inc. ✓

3. Address of Operator
207 S. 4th Street Artesia, NM 88210

4. Location of Well
UNIT LETTER L 1650 FEET FROM THE South LINE AND 950 FEET FROM
THE West LINE, SECTION 14 TOWNSHIP 18S RANGE 28E NMPM.

5a. Indicate Type of Lease
State ☐ For ☒

5. State Oil & Gas Lease No.
Everest Fee

7. Unit Agreement Name

8. From or Lease Name
EVEREST FEE

9. Well No.
3

10. Field and Pool, or Wildcat
Atoka San Andres

12. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)

3318.8' 6L

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER <u>Notice - Spud & TD</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8:15 AM, 1-9-88, Spud w/AFT #1. 4:15 AM, 1-11-88, TD 898' w/12 1/4" Hole. Ran 22-Jts. 24#, 8-5/8", J-55 Csg, Set 895' w/insert float @ 857'. Cmt. w/560 sxs. Howco Premium-Plus w/2% CaCl + 1/4# Flocele. PD 10:30 AM, 1-11-88. Bumped 1000#-Held. Circulated 200-sxs. to pits. Witnessed by Stubblefield-NMOCD. WOC 18-Hrs. & drilled out 5AM, 1-12-88. Drilled 2' below shoe & tested to 800#-Held. Hit 215-BPH Sulphur water(1% Oil) Flow at 1433'. Flow down to 105-BPH at TD & surface cut-in pressure was 275#. TD 1750'(7-7/8" Hole) at 8AM, 1-14-88. Did not run open-hole logs. Ran 51-Jts. 15.5#, 5 1/2", J-55 Csg., Set 1748' w/insert float @ 1736'. Cmt. w/450-sxs Howco "H" w/2% CaCl + 1/4# Flocele mixed to 16.5#/gal. PD 2PM, 1-14-88, squeezed 15-20 sxs into formation and left 100-150' cmt. inside 5 1/2" csg. Circulated 100-Sxs water-cut cmt. + 50-sxs. 16.5#/gal cmt. before squeeze. Closed back side 4-bbls before displacement and squeezed to 1500#. NMOCD-Stubblefield witnessed. Plan to start completion 1-18-88. Will run CBL & GR/Comp. Neutron Log.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature Mike Williams TITLE MYCO Engineer DATE 1-16-88

Original Signed By Mike Williams DATE JAN 21 1988

APPROVED BY Oil & Gas Inspector TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: