STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State ☐ Fee ☒
5. State Oil & Gas Lease No.: FEE

1a. TYPE OF WELL: Bfm — OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

RECEIVED
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O. C. D.
ARTESIA, OFFICE

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name: ---
8. Farm or Lease Name: EVEREST FEE
9. Well No.: #3
10. Field and Pool, or Wildcat: ATOKA SAN ANDRES

2. Name of Operator: MYCO INDUSTRIES, INC. ✓
3. Address of Operator: 207 South Fourth Street, Artesia, New Mexico 88210
4. Location of Well: UNIT LETTER L LOCATED 1650 FEET FROM THE SOUTH LINE AND 950' FEET FROM THE WEST LINE OF SEC. 14 TWP. 18S RGE. 26E NMPM
12. County: EDDY

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
1-9-88	1-14-88	2-22-88	3318.8' GL	3320'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
1750'	1734'	---	→	0-1750'	---

24. Producing Interval(s), of this completion — Top, Bottom, Name: 1683-90' (SAN ANDRES)
25. Was Directional Survey Made: NO, DEVIATION SURVEY MADE
26. Type Electric and Other Logs Run: CASED HOLE ONLY - COMP. NEUTRON & CEMENT BOND LOG
27. Was Well Cored: NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	897'	12 ¼ "	560-sxs. (circ. 200-sxs)	---
5-1/2"	15½#	1749'	7 7/8"	450-sxs. (circ. 100-sxs)	---

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	1718'	

31. Perforation Record (Interval, size and number)
1683',1684',1685',1686',1687',1688',1689',1690'
(8 - holes total - 0.5")

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1683' - 1690'	1000 - GAL 20% NeFe ACID & BALLS
	19000 - GAL GEL WTR & 24,800#SAND

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
2-22-88	PUMPING (1 ½" x 10' INSERT PUMP)	PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-3-88	24	1/8"		12	15	30	1250:1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
---	30#		12	15	30	40.0

34. Disposition of Gas (Sold, used for fuel, vented, etc.): SOLD TO PHILLIPS "66" NATURAL GAS CO.
Test Witnessed By: KEVIN HOKETT - PUMPER

35. List of Attachments: AFT #1 DEVIATION SURVEY ATTACHED - LOGS PREVIOUSLY TURNED IN TO NMOCD ON: 1-20-88

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Allen Mercer, PELS TITLE ENGINEER DATE 3-4-88

*NOTE : THIS IS THE SECOND WELL ON THE 40-ACRE PRORATION UNIT (FIRST WELL IS EVEREST FEE #2)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	950	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T. PREMIER	928	T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 1683 to 1690 No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from SULPHUR WATER @ 1433 to ..... feet. FLOW 215- 105 BPH

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	450	450	VALLEY FILL, GRAVEL & SAND				
450	760	310	ANHYDRITE & SAND				
760	1010	250	ANHYDRITE, DOLOMITE & SAND				
1010	1115	105	LIME & ANHYDRITE				
1115	1390	275	LIME				
1390	1750	360	DOLOMITE & LIME				