

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. 191

WC-069111

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR Frank O. Elliott a/b/a Elliott Oil Co.
3. ADDRESS OF OPERATOR P.O. Box 1355, Roswell, NM 88201
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Parcelle Fed.

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

Murphy Track SR P-6 SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

31-18S-30E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

FEB 08 '88

O. C. D.
ARTESIA, OFFICE

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-23-88 - Spudded well.
1-28-88 - Ran 327' of 8 5/8" 24#. Cement with 200 syds. 2% CaCl.
Ran temperature survey. Jop cement at 200'. Ran
in 1". Jop cement at 191'. 25 syds. 4% CaCl. W.O.C.
3 hrs. Jagged top cement at 171'. 25 syds. W.O.C. Jag
top at 156'. 50 syds. 4% CaCl. W.O.C. 2 hrs. Jag
top at 115'. 100 syds. 4% CaCl. Shut down for the
day.
1-29-88 - Jag top cement 20'. Ran 5 syds. of 5% Ready mix.
Pressure test to 1000* for 30 minutes. Held firm.
move off cable tool and wait for rotary.

18. I hereby certify that the foregoing is true and correct

SIGNED

Bucky Olson

TITLE

agent

DATE

2-2-88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

FEB 3 1988

*See Instructions on Reverse Side

SGS
CARLSBAD, NEW MEXICO