	-				
DISTRIBUTION		•			
SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-111		
FILE VV		AND	Effective 1-1-65		
U.S.G.S.	_ AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS ·		
TRANSPORTER OIL V			RECEIVED		
OPERATOR	-1				
PRORATION OFFICE			MAR 21 '88		
Operator Frank O Filiott d	/b/a Elliott Cil Company ✔	/			
Address		·····	ARTESIA, OFFICE		
P. O. Box 1355, Ros					
Reason(s) for filing (Check proper bo New We!!	Change in Transporter of:	Other (Please explain)			
Recompletion	Oil Dry Ga	•			
Change in Ownership	Casinghead Gas Conder	nsate			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	TEASE				
Lease Name	Well No. Pool Name, Including F		Ender 1101		
Parcell Federal	2 Turkey Track Ó	K - Q - C - 5/7 State, Federal	or Fee Federal C069111		
Unit Letter F 2.	310 Fast From The North	e and Feet From T	West		
Line of Section 31 T	ownship 18S Range	30Е , ММРМ,	Eddy County		
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	S			
Name of Authorized Transporter of O		Address (Give address to which approv	. *		
		P. O. Box 159, Artesia, NM 88210			
If well produces off of figurds,		Is gas actually connected? Whe	n		
give location of tanks.	L 31 18S 30E	no			
If this production is commingled w COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	······································		
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res*v. Diff. Res*v.		
Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.		
1-23-88	3-3-88	2998'	2942'		
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth		
3426' Grd.	Queen, Grayburg	Queen 2524	2880' Depth Casing Shoe		
2911-2751' w/29.	2524-2630' w/19.				
	TUBING, CASING, ANI	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT . 200 SXS. 2% CaCl		
	0 5/0	527	200 SXS. 28 CaCl		
7 7/8"	5 1/2"	2996'	450 sxs. Lite		
	278	2880	170 sxs. Premium Plus		
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil a pth or be for full 24 houre)	and must be equal to or exceed top allow		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)		
3-5-88	3-17-88	Pumping ·			
Length of Test 24 hr.	Tubing Pressure n/a	Casing Pressure n/a	Choke Size n/a		
Actual Prod. During Test	Oli-Bbla.	Water-Bbls.	Gas - MCF		
l	45	18	TSTM		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Teet	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
'ERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
reby certify that the rules and regulations of the Oil Conservation nission have been complied with and that the information given		APPROVED APR 0 5 1988, 19			
					he best of my knowledge and belief.
		TITLE OIL AND GAS INSPE	is TO B		
Agent for Elliott Oil Co. (Title) March 18, 1988		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
				All sections of this form muscle on new and recompleted we	st be filled out completely for allow- ills.
					. III, and VI for changes of owner,

Fill out only Sections I. II. III, and VI for changes of owner.