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	GAS	✓
OPERATOR		✓
PRORATION OFFICE		✓

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-  
Effective 1-1-85

RECEIVED

JUN 01 '88

I. Operator  
Manzano Oil Corporation ✓ 505/623-1996 C. C. D.  
Artesia, Office

Address  
P.O. Box 2107/Roswell, NM 88202-2107

Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)  
Casinghead Gas must not be  
FLARED AFTER 8/3/88  
UNLESS AN EXCEPTION FROM  
THE B. L. M. IS OBTAINED

If change of ownership give name  
and address of previous owner \_\_\_\_\_  
2(.17 below) We plan to rework this well in the near future and  
test the Upper Bone Spring formation. However, it was necessary  
due to regulation to obtain an allowable at this time.

II. DESCRIPTION OF WELL AND LEASE

Lease Name PBIC Federal	Well No. 1	Pool Name, including Formation <del>Wildcat</del> Bone Spring	Kind of Lease State, Federal or Fee Fed NM	Lease No. 64595
Location N. Shugart				
Unit Letter L : 1780' Feet From The South Line and 800' Feet From The West				
Line of Section 7 Township 18S Range 31E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Company	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 159/Artesia, N 88211					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 7	Twp. 18S	Rge. 31E	Is gas actually connected? No	When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
Date Spudded 1/30/88	Date Compl. Ready to Prod. 5/26/88 <sup>2</sup>	Total Depth 8800'	P.B.T.D. 8768'					
Elevations (DF, RKB, RT, GR, etc.) 3577' GR	Name of Producing Formation Bone Spring	Top Oil/Gas Pay Perfs: 8178-8296	Tubing Depth 8081'					
Perforations 8178-8206 w/18 holes & 8244-8296' w/20 holes			Depth Casing Shoe 8800'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13-3/8"	490'	500 Post ID-2					
12 1/4"	8-5/8"	2000'	1200 7-8-88					
7-7/8"	5-1/2"	8800'	1700 comp + BK					
	5 3/8"	8081'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4/12/88	Date of Test 4/21/88	Producing Method (Flow, pump, gas lift, etc.) pumping	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 15.0	Water-Bbls. 8	Gas-MCF 76

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)

Jackie Midkiff/Landwoman  
(Title)

5/30/88  
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 17 1988, 19

BY Original Signed By

Mike Williams

TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.