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OPERATOR	<input checked="" type="checkbox"/>

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-4-88

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LC 6384	

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1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name	
b. TYPE OF COMPLETION						9. Well No.	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						Neste 6	
2. Name of Operator						10. Field and Pool, or Wildcat	
Union Texas Petroleum Corporation ✓						N.Shugart (Bone Spring)	
3. Address of Operator						12. County	
P. O. Box 2120, Houston, TX 77252-2120						Eddy	
4. Location of Well							
UNIT LETTER <u>I</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>940</u> FEET FROM							
THE <u>East</u> LINE OF SEC. <u>6</u> TWP. <u>18S</u> RGE. <u>31E</u> NMPM							
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
3-17-88		4-9-88		4-27-88		3642	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
8450		8450				Rotary Tools Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
7875 - 8250 Bone Spring						NO	
26. Type Electric and Other Logs Run						27. Was Well Cored	
DIL & CNL						NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8	48	540	17-1/2	600 sx		None	
8-5/8	24	2999	11	1050 sx		None	
5-1/2	17	8450	7-7/8	1315 sx		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	7843	7805
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
7875-8250' 1JSPF 4" 24 holes				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7875-8250 Acid 3800 gal 7.5% NFFF HCL frac 200,000 gal w/12-20 sand			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-29-88		Pumping					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-1-88	24			120	85	96	708
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	--		--	--	--	38.8	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
sold						Gary Hendricks	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Lyn White</u>				TITLE <u>Reg. Permit Coordinator</u>		DATE <u>5-2-88</u>	