DISTRIBUTION SANTA FE		CONSERVATION CO SSICN	Form C-104
FILE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and (
U.S.G.S.		AND	Effective 1-1-65
LAND OFFICE	- AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	. GAS
TRANSPORTER OIL			
GAS V	-		RECEIVED
OPERATOR			KE CETTED
. PRORATION OFFICE			
			MAY 04'88
Union Texas Petroleum	Corporation V		
P. O. Box 2120, Housto	n TY 77252_2120		O. C. D.
Reason(s) for filing (Check proper box	() (A 77232-2120	Other (Please explain)	ARTESIA, OFFICE
New Well	Change in Transporter of:	(i lease explain)	
Recompletion		Gas	
Change in Ownership	Casinghead Gas 🗌 Cond	ensate	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND			
Lease Name	Well No. Pool Name, Including	Formation Kind of Leg	
Neste 6	2 N.Shugart Bone		Lease No
Location		. opring	rai or Fee State LG-6384
Unit Letter I ; 198	30 Feet From The South Li	ine and 940	The East
_		t eet r tom	LUSU
Line of Section 6 Tow	wnship 185 Range	31E , NMFM, Eddy	Y Count
DESIGNATION OF TRANSFORME			
Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL G	AS Address (Give address to which appro	3
Texaco Trading & Trans			
Name of Authorized Transporter of Cas	linghead Gas X or Dry Gas	P. O. Box 3109, Midlar Address (Give address to which appro	1d, 1X /9/02
Conoco, Inc.		P. O. Box 2197, Housto	
If well produces oil or liquids,	Unit Sec. Twp. Ege.		DII, IA 77202
give location of tanks.	P 6 18S 31E	Yes	4-27-88
If this production is commingled wit	h that from any other lease or pool	give commingling order number	
COMPLETION DATA		give comminging order number:	
Designate Type of Completio	$(\mathbf{x}) = (\mathbf{x})$	New Well Workover Deeper.	Flug Back Same Resty, Diff. Res
Date Spudded		X	
3-17-88	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	4-27-88 Name of Producing Formation	8450	8450
3642		Top Oil/Gas Pay	Tubing Depth
Perforations	Bone Spring	7875	7843 Deptr. Casing Shoe
7875-8250			
	TUBING, CASING, ANI	D CEMENTING RECORD	8450
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	13-3/8	540 '	600
11	8-5/8	2999'	1050
7-7/8	5-1/2	8450'	
			1315
	278	7843	
TEST DATA AND REQUEST FO	278 DR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to prexceed top allo
	278 DR ALLOWABLE (Test must be a able for this de	fter recovery of social volume of load oil opth or be for full 24 houre)	and must be equal to or exceed top allo Part FD-2
TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks	278 DR ALLOWABLE (Test must be a able for this de Date of Test	fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas lij	and must be equal to or exceed top allo Mat FD-2 11, etc.) 5-20-88
TEST DATA AND REQUEST FO	278 DR ALLOWABLE (Test must be a able for this de	fter recovery of social volume of load oil opth or be for full 24 houre)	and must be equal to or exceed top allo Post FD-2 11. etc.) 5-20-88 Comp VBK
TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks 4-29-88	278 DR ALLOWABLE (Test must be a) able for this de Date of Test 5-1-88	fter recovery of sotal volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas lij PUMD	and must be equal to or exceed top allo Mat FD-2 11, etc.) 5-20-88
TEST DATA AND REQUEST FO OII. WELL Date First New Oil Run To Tanks 4-29-88 Length of Test	278 DR ALLOWABLE (Test must be a) able for this de Date of Test 5-1-88	fter recovery of sotal volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas lij PUMD	and must be equal to or exceed top allo Mat FD-2 11. etc.) 5-20-88 Comp 4BK
TEST DATA AND REQUEST FO OII. WELL Date First New Cil Run To Tanks 4-29-88 Length of Test 24	278 PR ALLOWABLE (Test must be a able for this de Date of Test 5-1-88 Tubing Pressure 	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas lij <u>PUMP</u> Casing Pressure 	and must be equal to or exceed top allo for FD-2 ft, etc.) 5-20-88 Choke Size Gas-MCF
TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks 4-29-88 Length of Test 24 Actual Prod. During Test	278 DR ALLOWABLE (Test must be a) able for this de Date of Test 5-1-88 Tubing Pressure Oil-Bble.	fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas lij PUMD Casing Pressure Water-Bbls.	and must be equal to or exceed top allo (mt FD-2) ft, etc.) 5-20-88 Choke Size
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TEST DATA AND REQUEST FO OII. WELL Date First New Oil Run To Tanks 4-29-88 Length of Test 24 Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	2 78 PR ALLOWABLE (Test must be a able for this de Date of Test 5-1-88 Tubing Pressure Oil-Bble. 120	fier recovery of sotal volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas lij <u>Pump</u> Casing Pressure Water-Bbls. 96	and must be equal to or exceed top allo MAT FD-2 ft, etc.) 5-20-88 Choke Size Gas-MCF 85
TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks 4-29-88 Length of Test 24 Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	2.78 PR ALLOWABLE (Test must be a, able for this de Date of Test 5-1-88 Tubing Pressure Oil-Bble. 120 Length of Test Tubing Pressure (Shut-in)	fier recovery of sotal volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas lij <u>Pump</u> Casing Pressure Water-Bbls. 96 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	and must be equal to or exceed top allo MT FD-2 ft, etc.) 5-20-88 Choke Size Gas-MCF 85 Choke Size Choke Size
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