

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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RECEIVED OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NOV 07 '88

O. C. D.

ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.
LG 6384

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Union Texas Petroleum Corporation	8. Farm or Lease Name Neste 6
3. Address of Operator P.O. Box 2120, Houston, Tx. 77252-2120	9. Well No. 2
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>940</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>18S</u> RANGE <u>31E</u> NMPM.	10. Field and Pool, or Wildcat N. Shugart (Bone Spring)
15. Elevation (Show whether DF, RT, GR, etc.) 3462 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Acid stimulate Existing Perf</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-12-88 Test 2 7/8" tbg to 5000 psi to 7807'. TAG TD @ 8348 (PBSD is 8348).
10-13-88 Acidize perms 7875-8250' w/ 10,000 gal. 7½% NEFE HCL. Start flow back on 9/64 ck for 1 hour. No fluid to surface. Open to 30/64 ck, fluid to surface in 15 min.
10-14-88 Flo to frac tank for 9 hrs. Swab 7 hrs. Rec 17 BO & 63 BW.
10-15-88 Set TA @ 7636' & SN @ 8252'. Remove BOP & pump well for 4 hrs. 10 BO & 55 BW
10-16-88 to
10-24-88 Pump tested & put on production - 64 BO, 19 BW & 110 MCF in 24 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ken White TITLE Reg. Permit Coordinator DATE 11-01 88

Original Signed By
Mike Williams

APPROVED BY _____ TITLE _____ DATE NOV 8 1988

CONDITIONS OF APPROVAL, IF ANY: