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Appropriate District Office
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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OCT 1 1990

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I.

Operator UNION TEXAS PETROLEUM CORPORATION	Well API No. 30-015-25868
Address P. O. Box 2120, HOUSTON, TX 77252	
Reason(s) for Filing (Check proper box) New Well ☐ Change in Transporter of: ☐ Other (Please explain) Recompletion ☐ Oil ☒ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name NESTE 6	Well No. 2	Pool Name, Including Formation N. SHUGART (Bone Spring)	Kind of Lease State, Federal or Fee	Lease No. LG 6384
Location Unit Letter I : 1980 Feet From The S Line and 940 Feet From The E Line Section 6 Township 18S Range 31E , NMPM , Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ PRIDE PIPELINE COMPANY	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2436, ABILENE, TX 79604					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ CONOCO, INC	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2197, HOUSTON, TX 77252					
If well produces oil or liquids, give location of tanks.	Unit 6	Sec. 18S	Twp. 31E	Rge. 31E	Is gas actually connected? Yes	When? 4-27-88

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 3-17-88	Date Compl. Ready to Prod. 4-27-88		Total Depth 8450		P.B.T.D. 8450			
Elevations (DF, RKB, RT, GR, etc.) 3642	Name of Producing Formation Bone Spring		Top Oil/Gas Pay 7875		Tubing Depth 7843			
Perforations 7875-8250					Depth Casing Shoe 8450			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13-3/8	540	790
11	8-5/8	2999	1050
7 7/8	5-1/2	8450	1315

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 4-29-88	Date of Test 5-1-88	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure ---	Casing Pressure ---	Choke Size
Actual Prod. During Test	Oil - Bbls. 120	Water - Bbls. 96	Gas - MCF 85

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
[Signature]
REGULATORY PERMIT COORDINATOR
Printed Name
9-25-90
Date
(713) 968-3654
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **OCT 4 1990**

By **ORIGINAL SIGNED BY**
MIKE WILLIAMS
Title **SUPERVISOR, DISTRICT II**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.