

Submit 2 copies to Appropriate District Office.

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

RECEIVED

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JAN 18 '89

O. C. D.
ARTESIA, OFFICE

GAS - OIL RATIO TEST

Operator Union Texas Petroleum Corp.		Pool Shugart Bone Springs, North		County Eddy											
Address 4000 N Big Spring, Ste 400, Midland, TX 79705		TYPE OF TEST - (X)		Completion ☐ Scheduled ☐											
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.		
		U	S	T						R	WATER BBL.	GRAV. OIL		OIL BBL.	GAS M.C.F.
* Neste 6	3	0	6	18S	31E	12/23/88	F 22.64	100#		24	5	36.4	261	171	655
* This test was previously sent in on the Neste 6 #1 in error. Should be the Neste 6 #3. Thank you															
Please send supplement to Midland address															

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Karen Friday

Printed name and title

Production Analyst

Date

1-17-89

915

684-0600

Telephone No.