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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

30-015-25889
Form C-101
Revised 1-1-65

MAR 18 '88

O. C. D.

ARTESIA, OFFICE

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-4524	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		Cal-Mon State	
Steve Sell		9. Well No.	
3. Address of Operator		6	
P. O. Box 5061, Midland, Texas 79704		10. Field and Pool, or Wildcat	
4. Location of Well		Loco Hills Q-GR-SA	
UNIT LETTER <u>N</u> LOCATED <u>1650</u> FEET FROM THE <u>West</u> LINE			
AND <u>467</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>16</u> TWP. <u>18S</u> RGE. <u>29E</u> NMPM			
		12. County	
		Eddy	
		19. Proposed Depth	
		3500'	
		19A. Formation	
		San Andres	
		20. Rotary or C.T.	
		Rotary	
21. Elevations (Show whether DF, RT, etc.)		22. Approx. Date Work will start	
3550' Grd.		March 24, 1988	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
One Well			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/2"	8 5/8"	23#	350'	Cir. to Surface	
7 7/8"	4 1/2-5 1/2"	10.5 - 15.5#	3500'	300 sx.s.	

Plan to spud LocoHills, San Andres test on or before March 24, 1988 with a 12 1/2" bit. Set 350' of 8 5/8" casing, 23# or better, with 300 sx.s. of "C". Drill out with a 7 7/8" bit with 10# brine to a depth of 3500' or less. If commercial shows are present, 4 1/2" or 5 1/2" casing will be set with 200-300 sx.s. of "C" and circulated to the surface. If dry hole, proper plugs will be set as prescribed by the N.M.O.C.D.

POST ID#1
NL & API
4-1-88
180
9/25/88

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Bucky Olson Title Agent Date 3-17-88

(This space for State Use)

Original Signed By

Mike Williams

APPROVED BY Oil & Gas Inspector TITLE DATE MAR 25 1988

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WL - LOCATION AND ACREAGE DEDICAT. PLAT

Form C-102
 Supersedes C-128
 Effective 1-1-65

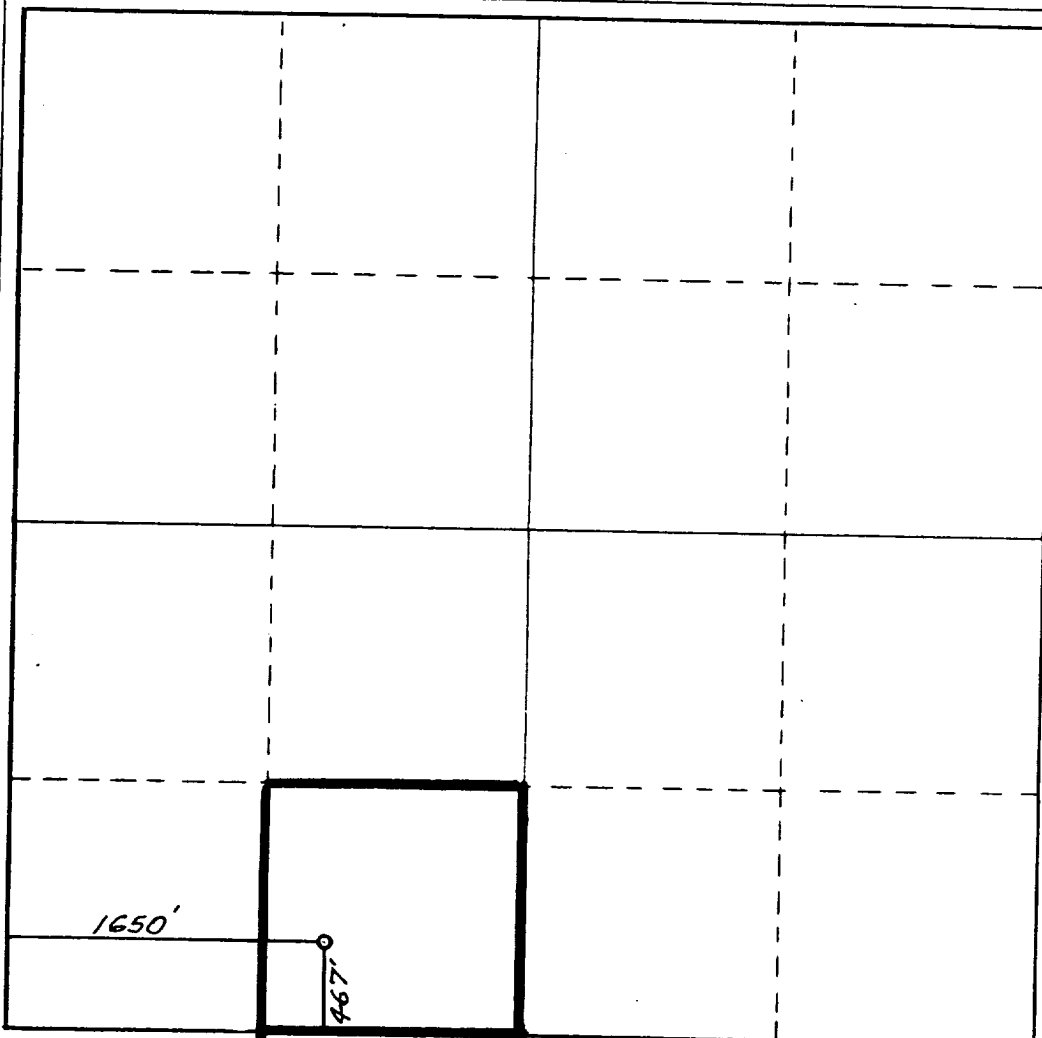
All distances must be from the outer boundaries of the Section.

Operator STEVE SELL			Lease Cal-mon State		Well No. 6
Unit Letter N	Section 16	Township 18 South	Range 29 East	County Eddy County, N.M.	
Actual Footage Location of Well: 467 feet from the South line and 1650 feet from the West line					
Ground Level Elev. 3550.	Producing Formation San Andres	Pool Loce Hills 0-4-5A	Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

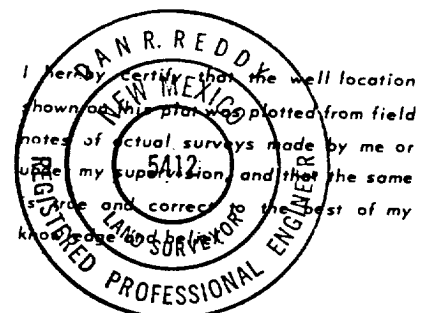
Becky Olson
 Name

Becky Olson
 Position

Agent
 Company

Steve Sell
 Date

March 17, 1988



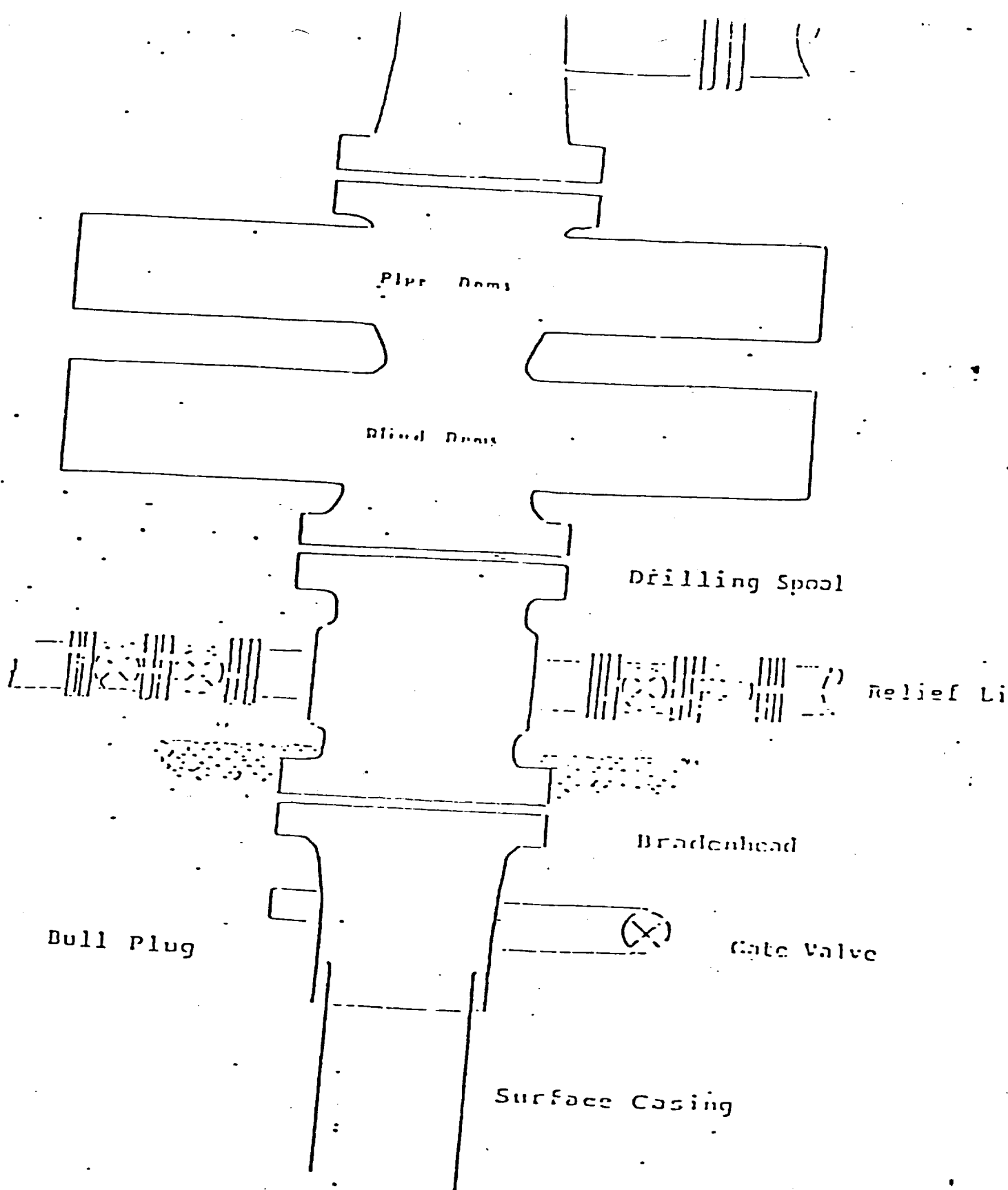
Date Surveyed

March 10, 1988

Registered Professional Engineer
 and/or Land Surveyor

Dan R. Reddy
 Certificate No.

NM PE&LS NO. 5412



Series 900 Double Gate BOP, rated
at 3000 psi Working Pressure

BLOWOUT PREVENTER ARRANGEMENT

STEVE SELL

CAL-MON STATE #6