

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

MAY 20 '88.

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

O. C. D.
ARTESIA OFFICE

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG-4524

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Steve Sell	8. Farm or Lease Name Cal-Mon State
3. Address of Operator P. O. Box 5061, Midland, Texas 79704	9. Well No. 6
4. Location of Well UNIT LETTER N 1650 FEET FROM THE West LINE AND 467 FEET FROM THE South LINE, SECTION 16 TOWNSHIP 18S RANGE 29E NMPM.	10. Field and Pool, or Wildcat Loco Hills-O-GR-SA
15. Elevation (Show whether DF, RT, GR, etc.) 3550' Grd.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Drilling and T. D.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-09-88 Moved on rotary rig.

5-16-88 T. D. well at 2:30 A. M. at 2920'. Circulate for one hour. Ran 72 jts. of 5 1/2" casing. Cement with 250 sxs. of Premium Plus w/6#/sx. of salt and .2% CFR-3 and 375 sxs. of Lite w/8#/sx. of salt and 1/4#/sx. Flocele. Circulated 50 sxs. Pressure tested to 1000# for 30 mins. Held fine.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty Olson TITLE Agent DATE 5-19-88
Original Signed By Mike Williams
Oil & Gas Inspector DATE MAY 24 1988