

OIL CONSERVATION DIVISION

P. O. BOX 1008

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG-4524

7. Unit Agreement Date

8. Form or Lease Name

Cal-Mon State

9. Well No.

6

10. Field and Pool, or Wildcat

Loco Hills-O-GR-SA

12. County

Eddy

1a. TYPE OF WELL

bpm

b. TYPE OF COMPLETION

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Steve Sell

JUN 16 '88

C. C. D.

ARTESIA, OFFICE

3. Address of Operator

P. O. Box 5061, Midland, Texas 79704

4. Location of Well

UNIT LETTER N LOCATED 1650 FEET FROM THE West LINE AND 467 FEET FROMTHE South LINE OF SEC. 16 TWP. 18S RGE. 29E NMFM

15. Date Spudded

4-13-88

16. Date T.D. Reached

5-16-88

17. Date Compl. (Ready to Prod.)

6-9-88

18. Elevations (DF, RKB, RT, GR, etc.)

3550' Grd.

19. Elev. Casinghead

3550'

20. Total Depth

2920'

21. Plug Back T.D.

2910'

22. If Multiple Compl., How Many

N/A

23. Intervals Drilled By

Rotary Tools

Cable Tools

335-2920'

0-335'

24. Producing Interval(s), of this completion - Top, Bottom, Name

2507-2620' Grayburg

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

DLL, CNL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	330'	12 1/2"	300 sxs.	
5 1/2"	15.5#	2920'	7 7/8"	250 sxs. Premium Plus w/6#/sx. sa and .2% CFR-3 and 375 sxs. Lite w. 8#/sx. salt and 1/4#/sx. FloCele.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2665'	No

31. Perforation Record (Interval, size and number)

2507-11' w/10

2611-13' w/3

2618-20' w/3

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2507-2620'	A/1,500 gals. 15% NEFE
	F/38,000 gals. 2% gelled
	40# KCL water w/600 sxs.
	20/40 sand

33. PRODUCTION

Date First Production 6-12-88		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump					Well Status (Prod. or Shut-in) Producing	
Date of Test 6-13-88	Hours Tested 24	Choke Size N/A	Prod'n. For Test Period →	Oil - Bbl. 80	Gas - MCF 30	Water - Bbl. 5	Gas - Oil Ratio	
Flow Tubing Press. N/A	Casing Pressure N/A	Calculated 24- Hour Rate →	Oil - Bbl. 80	Gas - MCF 30	Water - Bbl. 5	Oil Gravity - API (Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By

Morgan

35. List of Attachments

survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Agent

DATE 6-16-88

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 2054	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 2405	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2878	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....
No. 4, from.....to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	195		sand, caliche, red bed				
195	315		red bed				
315	1120		anhy., salt, red bed				
1120	1280		anhy.				
1280	1400		dolo., anhy.				
1400	1480		anhy.				
1480	2055		anhy., dolo.				
2055	2370		anny., dolo., sand				
2370	2540		sand				
2540	2880		dolo., sand				
2880	2920		dolo.				

ARTESIA FISHING TOOL COMPANY

P. O. BOX ~~5061~~ PHONE (505) 746-6651

470

ARTESIA, NEW MEXICO 88210

May 19, 1988

Steve Sell
PO Box 5061
Midland, TX 79704

Re: Calmon State #6 ✓
1650' FWL & 467' FSL
Sec. 16, T18S, R29E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
328'	3 3/4°
817'	1 3/4°
996'	1 1/4°
1601'	1°
1996'	3/4°
2498'	1/2°
2920'	1°

Very truly yours,



B. N. Muncy Jr.
Secretary

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing was acknowledged before me this 19th day of May, 1988.


NOTARY PUBLIC