

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
OIL COES. COMB. ATE\*  
SUBMIT IN PH. DATE\*  
Use other In- structions on reverse side)  
NM-06245  
88210

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐  
2. NAME OF OPERATOR Ray Westall  
3. ADDRESS OF OPERATOR P.O. Box 4 Loco Hills, NM 88255  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 990 FSL & 990 FWL  
At top prod. interval reported below  
At total depth

RECEIVED

SEP 26 '88

O. C. D.  
ARTESIA, OFFICE

14. PERMIT NO. 30-015-25898 DATE ISSUED 4-7-88  
15. DATE SPUDDED 6-5-88 16. DATE T.D. REACHED 6-15-88 17. DATE COMPL. (Ready to prod.) 7-19-88 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3420 G1. 19. ELEV. CASINGHEAD 3421  
20. TOTAL DEPTH, MD & TVD 4540 21. PLUG, BACK T.D., MD & TVD 3333 22. IF MULTIPLE COMPL., HOW MANY\* 1 23. INTERVALS DRILLED BY all 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 3030-3333 Queen-Grayburg 25. WAS DIRECTIONAL SURVEY MADE no 26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/Gr 27. WAS WELL CORED no

CASING RECORD (Report all strings set in well)					AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	
13 3/8	48	560	17 1/2	520 sxs & 12 yards	2 none
8 5/8	24	1765	12 1/4	350 sxs circulated	
5 1/2	17	4536	7 7/8	725 sxs	

LINER RECORD					TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 7/8	3330 z
						3010

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3030-3333 27 .40 cal		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3030-3333	1000 gal 15% NEFE
			28,000 gal wtr & 40,000 # sd

33.* PRODUCTION								WELL STATUS (Producing or shut-in)
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						z prod
7-21-88		Pump						
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
8-5-88	24	1 1/2		35	75	20	3/1	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold TEST WITNESSED BY Ray Westall  
35. LIST OF ATTACHMENTS Logs Dev. survey ACCEPTED FOR RECORD SJS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED [Signature] TITLE Geologist DATE SEP 20 1988  
8/31/88

\*(See Instructions and Spaces for Additional Data on Reverse Side)

## GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Queen	2896	3353	Oil Sands	Base salt	1746	
				T/ Seven Rivers	2200	
				T/ Queen	2896	
				T/ Grayburg	3353	