	NO. OF COPIES RECEIVED		~		
	DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C+104	
	SANTA FE	•	FOR ALLOWABLE	Supersedes Old C-104 and C+1 Elloctive 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL GA		
	LAND OFFICE	-			
	TRANSPORTER GAS				
J.	OPERATOR // PRORATION OFFICE	1		JUN 10'88	
	Enron Oil & Gas Company		O. C. U. ARTIESKA, OFFRICE		
	Address P. O. Box 2267, Midland, Texas 79702				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well X Recompletion	Change in Transporter of: Oil Dry Ga	Request testing a	llowable for 1200 bbls	
	Change in Ownership	Casinghead Gas 🗍 Conder	Bone Spring perfs	: 8132 - 8340 feet.	
	If change of ownership give name and address of previous owner				
II.	ESCRIPTION OF WELL AND LEASE				
	Allied 7 Federal	1 Shugart, North		r Fee Federal NM 68039	
	Location 0 10				
	Unit Letter G ; 19	80 Feet From The North Lin	ue and1980 Feet From Th	edst	
	Line of Section 7 Tow	unship 18S Range	31Е , ммрм,	Eddy County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil [Y] or Condensate [] Address (Give address to which approved copy of this f				d account of all in the second second	
	Name of Authorized Transporter of Oll Navajo Pipeline Compan	N	Drawer 159, Artesia, N	,	
	Name of Authorized Transporter of Cas	singhead Gas 📄 or Dry Gas 📑	Address (Give address to which approve		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	······	
	give location of tanks. G 7 185 31E NO				
IV.		f this production is commingled with that from any other lease or pool, give commingling order number:			
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				······································	
z /	TEST DATA AND REQUEST FO	DRALLOWABIE (Test must be a	fter recovery of total volume of load oil ar	d must be equal to or exceed top allow	
Υ.	able for this depth or be for full 24 hours)				
	Date First New Cil Run To Tanks	Date of Test	Producing Method (r tow, pamp, gas).		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oll-Bbla.	Water-Bbis.	Gas-MCF	
	GAS WELL		Bhie Cardenau AlliCh	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		APPROVED JUN 1 3 1988 19 BY Original Signed By		
	\cap		Mike Williams TITLEOil & Gas Inspector		
	D XiàO		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for show able on new and recompleted wells.		
	Ketty Aldow				
	Betty Gildon, Regulatory Analyst				
	6 9 18 (Tille)				
	(17/88(Da	(e)	Fill out only Sections I, II, III, end VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply		