	NO. OF COPIES RECEIVED	REQUEST	FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-1 ERECEIVED GAS OCT 11'88
	OPERATOR PROBATION OFFICE			O. C. D.
I.	Operator Enron Oil & Gas Compa	-1nv 、		ARTESIA, OFFRICE
	Address			
	P. O. Box 2267, Midla Reoson(s) for filing (Check proper box		Other (Please explain)	
	New We!l	Change in Transporter of: Oil Dry Go		•
	Change in Ownership	Casinghead Gas Conder		
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASF. Well No.; Pool Name, Including F	ormation Kind of Lea	Se Lease No.
	Allied 7 Federal	1 Shugart, North		al or Fee Federal NM 68039
	Location Unit Letter <u>G</u> ; <u>19</u>	80 Feet From The <u>north</u> Lir	ne and <u>1980</u> Feet From	Theeast
	_		31E , NMPM, Eddy	County
711	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of Oll	or Condensate	Address (Give address to which appro	
	Navajo Pipeline Compa	NY singh <del>a</del> ad Gas 🙀 or Dry Gas 🗍	Drawer 159, Artesia, N Address (Give address to which appro	1 88210 oved copy of this form is to be sent)
	Conocó Inc.	Unit Sec. Twp. Pge.	1214 N. Eastside Dr, W	ichita Falls, TX 76304
	If well produces oil or liquids, give location of tanks.	G 7 185 31E	Yes	10/6/88
	If this production is commingled with that from any other lease or pool, give commingling order number: . COMPLETION DATA OII Well Gas Well New Well Workover Deepen 'Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	<u></u>		Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				10-14-88
				Add GT:CON
	TECT DATA AND DEOUTET D			
ν.	TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)         OIL WELL       Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (riow, pump, gas i	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oll-Bbls.	Water - Bbls.	Gas - MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chake Size
			<b>.</b>	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED OCT 1 2 1988, 19	
	above is true and complete to the best of my knowledge and belief.		BYOriginal_Signad_By Mike Williams	
			TITLE	
	Russ XiO Day		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
-	(Signature)			
	Betty Gildon, Regulatory Analyst (Tiule)		All sections of this form must be filled out completely for sllow sble on new and recompleted wells.	
	10/7/88 (Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition	
			Separate Forms C-104 must be filed for each pool in multiply	