Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN PLICATE\* (Other instructions on reverse side)

30-015-25901 C SY Form approved. 25901 C SY Budget Bureau No. 1004-0136 Expires August 21, 1005 Expires August 31, 1985

UNITE	DS	TATE	S
DEPARTMENT	OF '	THE	INTERIOR

PARIMENT OF THE INTERIOR	5. LEASE DESIGNATION AND SERIAL NO.
BUREAU OF LAND MANAGEMENT	NM 33437-A
DEDI LIT TO DOUL DEEDEN OF BUILD DACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME

				14:1 33437-A	
APPLICATION FOR PERMIT TO DRILL	, DEEPEN,	OR PLUG B	ACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
DRILL X DEEPEN	1 🗆	PLUG BAC	K 🗌	7. UNIT AGREEMENT P	VAMB
OIL GAS OTHER	Single Zone	MULTIPE ZONE	LIE	8. FARM OR LEASE NA	KB
2. NAME OF OPERATOR		RECENTO		Sand 7 Federa	7
Enron Oil & Gas Company 3. ADDRESS OF OPERATOR				9. WELL NO.	
P. O. Box 2267, Midland, Texas 79702  1. LOCATION OF WELL (Report location clearly and in accordance At surface 1980' FSL & 1791' FWL	with any State	ADD 13'88	111/	10. FIELD AND POOL, Shugart, Nort 11. SEC., T., B., M., OR AND SURVEY OR A	h Bone Spring
At proposed prod. zone 1980' FSL & <del>1791</del> ' FWL	•	ARTESIA, OFFI		Sec. 7, T18S,	R31E
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR	POST OFFICE*			12. COUNTY OR PARISE	
12 miles SE from Loco Hills				Eddy	NM
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 1791 (Also to nearest drig, unit line, if any) 660	16. NO. OF	O CERT OF THE PROPERTY OF THE		of acres assigned his well 40	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NONE	19. PROPOSE 9500			er or cable tools	

22. APPROX. DATE WORK WILL START\* April 30, 1988

3629.2

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15-1/4	11-3/4	42# H-40 ST&C	650	550 sacks <u>Circulated</u>
10-5/8	8-5/8	24# K-55 ST&C	2500	575 sacks <u>Circulated</u>
7-7/8	5-1/2	17# K-55 LT&C	9500	1025 sacks

BOP - Install at 2500 feet with 5000# cap.

Gas is dedicated.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any

Beety Allowetty	Gildon TITLE Regulatory Analyst	3-11-88
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	