

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIF
(Other instruction
reverse side)

DATE
n re

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 33437-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sand 7 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Shugart, North Bone Spring

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 7, T18S, R31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

JUL 21 '88

O. C. D.
ARTESIA OFFICE

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Enron Oil & Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL & 2121' FWL

14. PERMIT NO.
30-015-25901

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3605.5' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-20-88 - Spud 8:45 a.m.

6-20-88 - Set 647 feet of 42# H-40 ST&C 11-3/4" casing.

Cemented with 650 SX RFC cement & 300 Sx. Cl C. Circulated 150 sacks to surface.

30 minutes pressure tested to 1000 psi. WOC - 18-1/2 hours.

6-23-88 - Set 2510' of 24# K-55 ST&C 8-5/8" casing.

Cemented with 450 sacks 65/35 poz 6% Gel, 10% Salt, 1/4# Celloflake, mixed at 12.7# and 200 sacks Class C w/1/4# Celloflake, 2% CaCl₂, mixed at 14.8#/gal. Circulated 112 sacks to surface.

30 minutes pressure tested to 1500 psi. WOC - 25-3/4 hours.

18. I hereby certify that the foregoing is true and correct

SIGNED Betty Sildon

TITLE Regulatory Analyst

DATE 6/27/88

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD
DATE

*See Instructions on Reverse Side