	NO. OF COPIES NECEIVED	~		
	DISTRIBUTION	NEW MEXICO OIL CO	DNSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C+1
	FILE V		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	LAND OFFICE			RECEIVED
	TRANSPORTER GAS			
	OPERATOR V			AUC OF INT
1.	PRORATION OFFICE	×		AUG 01 '88
	$\frac{Operator}{Encon 0.1} \& Gas Company \qquad \qquad$			
	Enron Oil & Gas Company			ARNESIM, CHRICE
	P. O. Box 2267, Midland, Texas 79702			
	Reason(s) for (Please explain)			
	New We!1	Change in Transporter of:	, , ,	allowable for 2000
	Recompletion	Oil Dry Gas	\square barrels; perf. E	Sone Spring 8294 - 8356
	Change in Ownership	Casinghead Gas Condens		feet
	If change of ownership give name			
	and address of previous owner			
	DESCRIPTION OF WELL AND LEASE			
11.	Lease Name	Well No. Pool Name, Including Fo		Lease No.
	Sand 7 Federal	1 Shugart, North	Bone Spring State, Federal	or Fee Federal NM 33437A
	Location			
	Unit Letter K : 1980	0Feet From The South Line	and Feet From T	he West
		196 5	31Е , ммрм,	Eddy County
	Line of Section 7 Township 18S Range 31E , NMPM, Eddy County			
ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which approve	
	Navajo Pipeline Company		Drawer 159, Artesia, NM Address (Give address to which approv.	88210
	Name of Authorized Transporter of Cas	inghead Gas X or Dry Gas	Address (Give address to which approv.	ea copy of this form is to be sent)
	None	Unit Sec. Twp. Rge.	Is gas actually connected? When	n
	I If well produces oil or liquids,	K 7 18S 31E		
	If this production is commingled with that from any other lease or pool, give commingling order number:			
	COMPLETION DATA			
•••	Designate Type of Completio	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
		1 1		P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE			
				<u>_</u>
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	OIL WELL Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Oil-Bbis.	Water-Bbls.	Gas • MCF
	Actual Prod. During Test	OII-BEIS.		
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosind Pressure (Blace In)	
				TION COMMISSION
VI.	. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
			APPROVED AUG	2 1988, 19
			Mike Williama	
	\bigcirc			
			This form is to be filed in	compliance with RULE 1104.
	Betty Gildon, Regulatory Analyst (Title)		If this is a request for allowable for a newly drilled or despendence well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner.	
	July 29, 1988		ii well name or number, or transporter, or other aden thange of ether	
	12.		Separate Forms C-104 must be filed for each pool in multiply	