I	NO. OF COPIES RECEIVED				
	DISTRIBUTION SANTA FE		ONSERVATION COMMISSION	Form C-104	
	FILE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-1. RECEIVED 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G		
	LAND OFFICE				
	TRANSPORTER OIL OCT 11 '88				
1.	OPERATOR 1			O. C. D.	
1.	Operator	/		ARTESIA, OFFICE	
	Enron Oil & Gas Company 🗸				
	P. O. Box 2267, Midland, Texas 79702				
	Reason(s) for filing (Check proper box)	· · · · · · · · · · · · · · · · · · ·	Other (Please explain)		
	New Well	Change in Transporter of:	to add casinghead	gas gatherer	
		Oil Dry Gas Casinghead Gas Conden:	* <u> </u>		
	Change in Ownership				
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND I	Veil No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
	Sand 7 Federal	1 1		or Fee Federal NM 33437A	
	Location		0101		
	Unit Letter K ; 198	So Feet From The South Line	e and Feet From T	heWest	
	Line of Section 7 Tow	mahip 18S Range	31E _{NMPM} , Eddy	County	
	Line of Section 70	Trainip Francisco	,		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form)					
	Navajo Pipeline Compar		1		
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Drawer 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)		
	Conoco Inc.		1214 N. Eastside Dr., W	lichita Falls, TX 76304	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge. K 7 18S 31E	Is gas actually connected? Whe	n	
	give location of tanks.	<u></u>		······	
IV	this production is commingled with that from any other lease or pool, give commingling order number:				
1	Designate Type of Completion - (X)			Plug Back Same Res'v. Diff. Res'v.	
			Total Depth	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
		<u> </u>	<u> </u>	Depth Casing Shoe	
	Perforations				
	TUBING, CASING, AND		CEMENTING RECORD		
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				Pot FD-3 11-14-88	
				Add GT:CON	
				j	
v.	. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or excernable for this depth or be for full 24 hours)			and must be equal to or exceed top allow-	
	OIL WELL dole for this del Date First New Cil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gas-MCF	
	Actual From Daming For				
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF7D				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION		
			APPROVED 0CT_1_2_1998 19		
			BYOriginal_Signed_By		
	above is true and complete to the	sont of my superceffe and perior	Mike Williams		
	Betty Silver		TITLE		
	Betty Gildon, Regulat	•	weil, this form the well in accordance with HULE 111. All sections of this form must be filled out completely for sllow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply		
	(Ti				
	10/7/88	ite)			
	(0)	···· /			