Submit 5 Copies Appropriate District Office DISTRICT I	State of New Mexico nergy, Minerals and Natural Resources Departh. at							RECEIVE	Form C-104 Revised 1-1-89	
P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088							FEB 21 'g	at Bottom of Page Up	
DISTRICT III		Sar	nta Fe,	New Me	exico 87504-208	38		O. C. D.		
1000 Rio Brazos Rd., Azlec, NM 87410 I.					LE AND AUTH			rtesia, Oppu	CE	
Operator Enron Oil & Gas Compar			-				Well A		· · · · · · · · · · · · · · · · · · ·	
Address	30-015-25901									
P. O. Box 2267, Midlar	nd, Tex	<u>as 797</u>	02							
Reason(s) for Filing (Check proper box)		Change in	Transport	ter of:	Other (Plea	se expla	in)			
Recompletion	Oil		Dry Gas		F C C		0 /1 /00			
Change in Operator	Casinghea	d Gas	Condens	ate	ETTEC	tive	2/1/90			
and address of previous operator		· · ·								
II. DESCRIPTION OF WELL	AND LE									
Lease Name Sand 7 Federal		Well No. 1			ng Formauon Iorth Bone Sj	orina		f Lease FED Federal or Fee	Le2se No. NM 33437A	
Location Unit LetterK	1	.980			south Line and	212	<u> </u>	et From The		
Section 7 Township	18 5		Dance	31F	NMOM	Ed	ldv		Country	
			Range				ldy	<u> </u>	County	
III. DESIGNATION OF TRANS		or Conden) NATU	RAL GAS Address (Give addre	ee to wh	ick approved	com of this for	m in to be cent)	
Pride Operating Compar	או זע	01 001000	[P. O. Box 2			-		
Name of Authonized Transporter of Casing		\mathbf{X}	or Dry C	Gas 📃	Address (Give addre					
<u>Conoco</u> , <u>Inc</u> , If well produces oil or liquids,	Unit	Sec.	Twp.	Rge	IZIA N. Ed. Is gas actually conne		le Dr, W		alls, TX 76304	
give location of tanks.	K	7	18S	<u> 31E</u>	Yes		•	/13/88		
If this production is commingled with that f IV. COMPLETION DATA	rom any oth	er lease or p	oool, give	e commingi	ing order number:					
		Oil Well	G	as Well	New Well Work	over	Deepen	Plug Back S	Same Res'v Diff Res'v	
Designate Type of Completion -		pl. Ready to			Total Depth		LI		i	
Date Spudded	Date Com	pi. Keady lo	PTOQ.					P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Fop Oil/Gas Pay Tubing Depth					
Perforations								Depth Casing Shoe		
· · · · · · · · · · · · · · · · · · ·		TIRING			CEMENTING PI	FCOR	0			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			· _ S/	ACKS CEMENT	
							pt ID-3			
					· · · · · · · · · · · · · · · · · · ·			3-2-90 chap bT:EDT		
								~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	9 51 (201	
V. TEST DATA AND REQUES OIL WELL (Test must be after re				il and	he equal to an another		unpla for this	dents on bo fo	Full 24 hours	
Date First New Oil Run To Tank	be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)									
					Caring Program			Choke Size		
Length of Test	Tubing Pressure				Casing Pressure					
Actual Prod. During Test Oil - Bbls.					Water - Bbls.			Gas- MCF		
	!						·	۱ • • • • • • • • • • • • • • • • • • •		
GAS WELL Actual Prod. Test - MGF/D	Length of	Test			Bbls. Condensate/MI	MCF		Gravity of Co	ondensate	
Testing Method (puor back pr)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complied with and t	uons of the	Oil Conserv	nous	ĊĔ	OIL	CON	ISERV		DIVISION	
is true and complete to the fest of my knowledge and belief.					Date Approved FEB 2 8 1990					
Signature	Jon J	Δx=1	+-		Ву	0	RIGINAL	SIGNED B	¥	
Betty Gildon, Regulatory Analyst					II MIKE WILLIAMS					
2/20/90	2/20/90 915/686-3714					Title SUPERVISOR, DISTRICT II				
Date		Tele	phone No	0.						
INSTRUCTIONS: This form	n is to be	filed in c	ompliar	nce with :	Rule 1104			_		

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.