

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other instruction  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 68039

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Allied 7 Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Shugart, North Bone Spring

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 7, T18S, R31E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

RECEIVED

2. NAME OF OPERATOR

Enron Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 2267, Midland, Texas 79702

MAY 15 '89

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

O. C. D.  
ARTESIA, OFFICE

660' FNL & 760' FEL

14. PERMIT NO.

30-015-25902

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3659.0' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

Add'l Bone Spring Perfs

XX

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Original Bone Spring perforations - 8038' - 8340'.

Feb production averaged 47 BOPD, 87 Mcf/d, 45 BWPD as a pumping well.

3/29/89 - Perf Bone Spring 7659-62 (4 .40"), 7768-7778 (5 .40"), & 7716-7746 (16 .40").

2-7/8" tubing & packer set at 7574'.

Acidized Bone Spring 7659-7778 feet with 5000 gal 15% NeFe.

4/6/89 - Flowed 580 BOPD, 5 BWPD, 321 MCFD on 20/64" choke w/510 FTP.

ACCEPTED FOR RECORD

MAY 11 1989

CARLSBAD, NEW MEXICO

RECEIVED  
MAY 4 10 50 AM '89

18. I hereby certify that the foregoing is true and correct

SIGNED

Betty Gildon

TITLE Regulatory Analyst

DATE 5/3/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side