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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 15 88

O. C. D.

ARTIFICIAL OFFICE

Form C-105
Revised 11-1-86

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LC 6384	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator	
UNION TEXAS PETROLEUM CORP.	
3. Address of Operator	
P.O. BOX 2120, HOUSTON, TEXAS 77252-2120	
4. Location of Well	

7. Unit Agreement Name
8. Farm or Lease Name
Neste 6
9. Well No.
4
10. Field and Pool, or Wildcat
N. Shugart (Bone Spring)

UNIT LETTER <u>J</u>	LOCATED <u>1980</u>	FEET FROM THE <u>East</u>	LINE AND <u>1980</u>	FEET FROM
THE <u>South</u> LINE OF SEC. <u>6</u> TWP. <u>18S</u> RGE. <u>31E</u> N.M.P.M.				

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
05/04/88	05/23/88	06/09/88	3621 GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
8440	8395			X	

24. Producing Interval(s), at this completion - Top, Bottom, Name		25. Was Directional Survey Made
Bone Spring 7934-8215 (Lower D Sand)		No

26. Type Electric and Other Logs Run	27. Was Well Cored
DIL & CNL	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	501	17-1/2	600 sx	None
8-5/8	24	3000	11	1000 sx	None
5-1/2	17	8440	7-7/8	1105 sx	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	7896	7377

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7934-8215 1 JSPF 4" 22 holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		7934-8215	3200 gal 7.5% NEFE
		7934-8215	132,000 gal frac 2% KCL

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
06/09/88		Pumping				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
06/13/88	24	-		200	156	23	780
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-		-	-	-	40.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Gary Hendricks

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Bruce White</u>	TITLE <u>Reg. Permit Coordinator</u>	DATE <u>06/13/88</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1600	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 1775	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 2850	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 5300	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3800	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 5200	T. Wingate _____	T. _____
T. Wolfcamp _____	T. 1st Sand(F) 7040	T. Chinle _____	T. _____
T. Penn. _____	T. 2nd Sand(D) 7570	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. 2nd Carbonate(C) 8270	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3800			San Andres				
5200			Bone Spring				
7040			1st Sand (F Zone)				
7570			2nd Sand (D Zone)				
8270			2nd Carbonate (C Zone)				