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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-85

RECEIVED

JUN 15 '88

O. C. D.

ARTESIA, OFFICE

I. Operator
UNION TEXAS PETROLEUM CORP.
Address
P.O. BOX 2120, HOUSTON, TEXAS 77252-2120
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name NESTE 6 Well No. 4 Pool Name, Including Formation N. Shugart (Bone Spring) Kind of Lease State, Federal or Fee State Lease No. LG-6384
Location Unit Letter J 1980 Feet From The East Line and 1980 Feet From The South
Line of Section 6 Township 18S Range 31E, NMPM, County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Texaco Trading & Transp. Inc. P.O. Box 3109, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Conoco, Inc. P.O. Box 2197, Houston, Texas 77252
If well produces oil or liquids, give location of tanks. Unit P Sec. 6 Twp. 18S Rge. 31E Is gas actually connected? Yes When 06/09/88

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Rest. Diff. Res.
Date Spudded 05/04/88 Date Compl. Ready to Prod. 6-9-88 Total Depth 8440 P.B.T.D. 8440
Elevations (DF, RKB, RT, GR, etc.) 3621 Name of Producing Formation Bone Spring Top Oil/Gas Pay 7934 Tubing Depth 7896
Perforations 7934-8215 Depth Casing Shoe 8440
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17-1/2 13-3/8 501 600
11 8-5/8 3000 1100
7-7/8 5-1/2 8440 1105
2 7/8 7896

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of well for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 06/09/88 Date of Test 06/13/88 Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. 200 Water-Bbls. 23 Gas-MCF 156

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED JUN 17 1988, 19
BY Original Signed By Mike Williams
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of con
Separate Forms C-104 must be filed for each pool in m

Regulatory Permit Coordinator
June 13, 1988
(Signature)
(Title)
(Date)