			C. Y
Submit 5 Copies Appropriate District Office DISTRICT I		New Mexico Iatural Resources Department – <sub>RE</sub>	Form C-104 CEIVED Revised 1-1-89
P.O. Box 1980, Hobbs, NM 88240	OIL CONSERV	ATION DIVISION OCT	See instructions
DISTRICT II P.O. Drawer DD, Artenia, NM 88210	P.O.	Box 2088	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 8741	10	ARTE	), C. D. Sia atrict
I.	REQUEST FOR ALLOW	ABLE AND AUTHORIZATION	
Operator		Wel	API No.
Address	MERIDIAN OIL INC.	, 	30-015-25906
Reason(s) for Filing (Check proper box	P. O. BOX 51810	MIDLAND, TX 79710 Other (Please explain)	1810
New Well	Change in Transporter of:		
Change in Operator	Oil L Dry Gas L Caninghead Gas Condensate	]	
If change of operator give name	NION TEXAS PETROLEUM, P.	O. BOX 2120, HOUSTON, TX	\$ 77252
IL DESCRIPTION OF WEL	L AND LEASE		
Lesse Name Neste 6	Well No. Pool Name, Incl 4 N. Shuga		Lesse No. Lesse No. LG=6384
Location			
Unit LetterJ	:	E Line and 1980	Feet From The Line
Section 6 Town	ahip 18S Range 311	E , NMPM, Eddy	County
III. DESIGNATION OF TRA	NSPORTER OF OIL AND NAT	URAL GAS	
Name of Authorized Transporter of Oil PRIDE PIPELINE COMPAN	X or Condensate	Address (Give address to which approve	
Name of Authorized Transporter of Car		P.O. Box 2436, Abilene Address (Give address to which approve	
Conoco, Inc.	Unit Sec. Twp. R	P.O. Box 2197, Houstor a. is gas actually connected? Whe	
give location of tanks.		i	
If this production is commingled with th IV. COMPLETION DATA	at from any other lease or pool, give commit	ngling order sumber:	
Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Date Spudded	Dets Compi. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TIDDIG CASTIG AND		
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
			Part ID-3
			ches ep
V. TEST DATA AND REQU	EST FOR ALLOWARIE		
OIL WELL (Test must be after	r recovery of total volume of load oil and ma		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift,	elc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Partian Mathed fairs have			
Setting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above			
is true and complets to the best of my knowledge and belief.		Date Approved 0CT 1 8 1991	
Marin I-1	ere		CINED BY
Maria L. Perez, Prad Asit,		By ORIGINAL SIGNED BY MIKE WILLIAMS	
Printed Name		TitleSUPERVISOR, DISTRICT I	
Date	715) 688-6906 Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.