Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

CONDITIONS OF APPROVAL, IF ANY:

Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240			WELL API NO. 30-015-25906  5. Indicate Type of Lease STATE X FEE		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210					
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	JA	JG 1 3 1992	6. State Oil & Gas Lease No. LG-6384		
( DO NOT USE THIS FORM FOR PRODIFFERENT RESE	ICES AND REPORTS ON WEADPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PEI-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name		
1. Type of Well: OL GAS WELL X WELL	OTHER		NESTE 6		
2. Name of Operator MERIDIAN OIL INC.			8. Well No.		
3. Address of Operator P.O. Box 51810, Midland, TX 79710-1810 4. Well Location			9. Pool name or Wildcat N. SHUGART BONE SPRING		
Unit Letter J : 19	80 Feet From The EAST	Line and	1980 Feet From The SOUTH Line		
Section 6	Township 18-S Rs 10. Elevation (Show whether 3621' GR	unge 31-E DF, RKB, RT, GR, etc.)	NMPM EDDY County		
11. Check NOTICE OF IN	Appropriate Box to Indicate I TENTION TO:		eport, or Other Data SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	3 OPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING CASING TEST AND C		EMENT JOB .			
OTHER:		OTHER: ADD PERFS, ACIDIZE & FRAC			
work) SEE RULE 1103.  7-21-92 MIRU PRIDE. WORK 7-22-92 SWAB & CUT PARAI 7-24-92 SET CIBP @ 7250'. & 7133-7150'. 1 SPF SET PKR @ 6891'. 7-25-92 SET PKR @ 7200' 8	STUCK PUMP BACK OFF RODS. FIN. TST CSG TO 4300#. PERF TS (110 HOLES). TIH W/ 5-1/2* TST TBG TO 5800#. SET PKF 35# BORATE X-LINK GEL & 1 ASH SAND 8205-8360'. CIRC C -1/4" X 28 PUMP & RODS.	T BONE SPRING SAND 'UNIV PKR & SN ON R @ 6891'. ACIDIZE V 74600# OF 20/40 S			
I hereby certify that the information above is tr	us and complete to the best of my knowledge and	1 beliaf.			
SIGNATURE MAGNET	2-1-12 m	PRODUCTION ASS	T. DATE 8-10-92		
TYPE OR PRINT NAME MARIA L. PERI	iz , )		<b>ТЕРДЕРНОМЕ NO. 915-688-6</b> 90		
(This space for State Use)		charaveza:	2 DISTRUTU ANG ⊅ <b>a 1992</b>		

Justin Gilan			
OIF CONSERVATION DIVISION P.O. Box 2088 SIRICT II Santa Fe, New Mexico 87504-2088		ELL API NO. 30-015-25906	a va
DISTRICT II P.O. Drawer DD, Arlesia, NM 88210  Santa Fe, New Mexico	<b>87504-2088</b> ° JUL 2 4 1 <b>992</b>	5. Indicate Type of Lease STATE	X FEE
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	O. C. D.	6. State Oil & Gas Lease No. LG-6384	
SUNDRY NOTICES AND REPORTS ON WEL ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DIFFERENT RESERVOIR. USE "APPLICATION FOR PE (FORM C-101) FOR SUCH PROPOSALS.)	LS PLUG BACK TO A	7. Lease Name or Unit Agreeme	nt Name
1. Type of Well: OIL OAS WELL X WELL OTHER		NEGIE G	
2. Name of Operator		8. Well No.	
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3. Address of Operator P.O. Box 51810, Midland, TX 79710-1810		N. SHUGART BONE SPRI	NG
4. Well Location  Unit Letter J: 1980 Feet From The EAST	Line and	1980 Feet From The SOUT	
Section 6 Township 18-S R  10. Elevation (Show whether)  3621' GR		NMPM EDDY	County
11. Check Appropriate Box to Indicate	Nature of Notice, R	eport, or Other Data	<del></del>
NOTICE OF INTENTION TO:	SUE	SEQUENT REPORT	OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING	CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING	GOPNS. L PLUG AND	ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND C	EMENT JOB	
OTHER: ADD PERFS, ACIDIZE & FRAC	OTHER:		
<ol> <li>Describe Proposed or Completed Operations (Clearly state all pertinent details, work) SEE RULE 1103.</li> </ol>	and give pertinent dates, incli	ding estimated date of starting any	proposed
RIH WITH A BIT AND SCRAPER TO PBTD +/- 8400' TO CHEC	K FOR OBSTRUCTION	(PARAFFIN).	
SET CIBP AT 7250'. PRESSURE TEST CASING AND CIBP TO AND PERFORATE: 7006'-7042' 1 SPF 37 HOLES 7054'-7108' 1 SPF 55 HOLES 7133'-7150' 1 SPF 18 HOLES FOR A TOTAL OF 110 HOLES.	4300 PSI. RIH WITH A	A 4" PERFORATING GUN	
RIH WITH A TESTING PACKER ON THE 2-7/8" PRODUCTION TEST TUBING TO 5800 PSI. LOAD AND MONITOR 2-7/8" X 5	TUBING AND SET PACI -1/2" ANNULUS.	KER AT 6900'. TEST TO	5800 PSI.
PUMP 1500 GALLONS OF 7-1/2% NEFE HCL ACID WITH ADI ACID WITH 2% KCL WATER. IF BALLOUT OCCURS, SURGE BA	DITIVES. SPACE OUT ALLS OFF PERFS AND	160-7/8" RCNBS. DISPLA CONTINUE DISPLACEMEN	ICE IT.
(SEE ATTATCHED PAGE 2 FOR CONTINUATION)			
I hereby certify that the information above is true and complete to the best of my knowledge a			
SIONATURE Maria I Pere	PRODUCTION AS		7-22-92
TYPE OR PRINT NAME MARIA L. PEREZ		TELEPH	ONE NO. 915-688-690
(This space for State Use)  ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT II	mile	DATE -	JUL 3 0 1992
APPROVED BY SUPERVISOR, DISTRICT II	mile		

NESTE 6 NO. 4 NORTH SHUGART FIELD EDDY COUNTY, NM

(CONTINUED)

PRESSURE TEST SURFACE LINES TO 4300 PSI. LOAD AND MONITOR 5-1/2" X 8-5/8" ANNULUS. FRAC BONE SPRING SAND WITH 28,800 GALLONS, 35 LB/1000G BORATE X-LINK, 171,000 LBS 20/40 JORDAN SAND, RATE 50 BPM, ANTICIPATED PRESSURE 3500 PSI, MAXIMUM PRESSURE 4300 PSI.

FLOW BACK WELL UNTIL IT DIES. DRILL OUT THE CIBP 7250' AND CLEAN OUT TO PBTD OF  $\pm$ 0.

RIH W/ 2-7/8" TBG. SET SN AT +/-7900' AND TA AT +/-6900'.

RIH W/ 2-1/2" X 1-1/2" X 24' PUMP AND RODS.

TURN WELL TO PRODUCTION.