			-	+ *			O_{μ}		
	-	Dr.			1	30-015.	-25908		
Form 3160-3 (November 1983)		Arton					No. 1004-0136		
(formerly 9-331C)		TED STATES		reverse si		Expires August	31, 1985		
	DEPARTMEN	T OF THE IN	TERIOR		[5. LEASE DESIGNATION	AND BERIAL NO.		
	BUREAU OF	LAND MANAGE	EMENT			NM-68040			
APPLICATION	FOR PERMIT	TO DRILL, D	EEPEN, OR	PLUG B	ACK	6. IF INDIAN, ALLOTTE	OR TRIBE NAME		
1a. TTPE OF WORK									
D. TIPE OF WELL		DEEPEN	J PI	LUG BAC	ск 📋	7. UNIT AGBEEMENT N	AMB		
			SINGLE	MULTIP		S. FARM OR LEASE NAI	<u> </u>		
2. NAME OF OPERATOR			ZONE	RECEIVI	ED	Parker "5" Fe			
Harvey E. Ya 3. ADDRESS OF OPERATOR	tes Company					9. WELL NO.			
						#1			
P.O. BOX 193 L LOCATION OF WELL (Re	3, Roswell,	New Mexico	88202	APR 27	7 <mark>, 88</mark>	181 BHUGARTON BO	NE Sting		
At surlace	FSL & 330 ' FW		any plate requirem		JH I	<u>Wildeat</u> 11. ssc., t., b., M., OB (· /		
	C7 .	L		0. C.		AND BURVET OR AN	SA.		
At proposed prod. sone	same			ARTESIA, O		Sec. 5, T18S	R31F		
4. DISTANCE IN MILES A		REST TOWN OR POST	OFFICE*			12. COUNTY OR PARISH			
	of Maljamar,					Eddy	NM		
5. DISTANCE FROM PROPUS LOCATION TO NEAREBT			16. NO. OF ACRES IN	(LEASE		F ACRES ASSIGNED			
PROPERTY OR LEASE LI (Also to hearest drig.	unit line, if any)	330 ft	160			40	 		
S. DISTANCE FROM PROPO TO NEAREST WELL, DR OR APPLIED FOR, ON THIS	ILLING, COMPLETED,	N-A	8800	,	20. RUTAR	Rotary			
1. ELEVATIONS (Show whet					I	22. APPROX. DATE WO	RK WILL START*		
3666.	6 GL					ASAP			
3.		PROPOSED CASING	AND CEMENTING	PROGRAM		····			
SIZE OF ROLL	SIZE OF CASING	WEIGHT PER FOOT	r SETTING	DEPTH	<u></u>	QUANTITY OF CEMEN	<u>т</u>		
17 1/2	13 3/8	54.5	350		Circ to surface				
11	8 5/8	24	2000			to surface			
7 7/8	5 1/2	17	8800		600ft	above pay			
I		l	I	I					
						22			
							7		
	MUD PROGRAM:					· · · · · ·	m.		
						1 ·	. п		
	0 - 350 F					t a	N N		
350 - 2000 Brine Wtr.						• •	n m		
2000 - 8800 F.W. Mud						e se			
							۳. م		
						POBTID	-1		
						NICAI	T		
						NLQ AI 5-6	88		
ABOVE SPACE DESCRIBE : ne. If proposal is to di	PROPOSED PROGRAM : If (proposal is to deepen lly, give pertinent d	or plug back, give ata on subsurface l	data on pre locations and	rsent produ 1 measured	ctive some and proposed	i new productive		
eventer program, if any.	in of deepen uncertain	ma	<u></u>						
·. · · · · · · · · · · · · · · · · · ·	. /		,			0.404			
SIGNED 11 11/	May NM	Young TITLE	Drilling	Superir	ntenden	t DATE 2/22	2/88		
(This space for Federa	I or State office use)	· · · · · · · · · · · · · · · · · · ·	<u> </u>						
The state of the second	· · · · · ·								
PERMIT NO			_ APPROVAL DAT	5					
		TITLE				DATE 4 -2	678		
APPROVED BY CONDITIONS OF APPROVAL	4 IF ANY :								

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Verted States new false. fictitious or frontistent statements or representations as to any metter within its juristicities.

NELL XICO OIL CONSERVATION COMMISS WELL LUCATION AND ACREAGE DEDICATION PL.

		All distances a	nual be from the G	nuter boundaries of	(the Section		
			Lease				Well No.
perator Harvé	y E. Yatés	Company			Federal		
That Letter	Section	Township		nge Ol Dour	() (unity	Eddy	
М	5	18 Sout	ch	31 East			
Actual Poetage Loc	ation of Well:			5 E 530 W	et tram the	West	line
330	teet from the	JUGAL	line and Pool	J. SHUGART			Dedicated Acreage:
Ground Level Elev.		Formation		lildeat-			40 Acres
3666.6	Bon	e Spring		colored pencil	or hachure i	narks on th	ne plat below.
2. If more t	han one lease	is dedicated to	the well, outl	ine each and ic	dentify the o	wnership t	hereof (both as to working
interest a 3. If more th dated by	nd royalty). nan one lease communitizatio	of different owner in, unitization, for If answer is "yes	ship is dedice ce-pooling.et ;' type of cons	ated to the well c? solidation	l, have the i	nterests o	f all owners been consoli-
this form	if necessary.)			 1 b	- oone olidat	ed the cor	dated. (Use reverse side of mmunitization, unitization, n approved by the Commis- CERTIFICATION
· · · · · · · · · · · · · · · · · · ·	1			4 1			
		/		 		toined t best of Name	r certify that the information con- herein is true and complete to the my knowledge and belief.
	+-						act Administrator
				1 1 1		Date	y E. Yates Company
				1		4/13/	/88
			AND LAN	ESSID TY FILME	<u>}-</u>	shown notes under is trù	by certify that the well location on this plat was plotted from field of actual surveys made by me or my supervision, and that the same e and correct to the best of my edge and belief.
- 530 -00	+ 		A A A A A A A A A A A A A A A A A A A)	Register	Treyed Oruary 11, 1988 Ted Professional Engineer and Surveyor
· · · · · · · · · · · · · · · · · · ·						Certuc	DIE NO JOHN W. MEST, 67
1 1	3668.2	والمتحدث والمتحدث ومحمد والمتحد والمتحدث والمتحد والمتحد					RONALD J. EIDSON, 32

EXHIBIT C

Harvey E. Yates Co. Parker 5 Federal 1 Sec. 5 T-18S R-31E Eddy, New Mexico



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Application

HARVEY E. YATES COMPANY Parker "5" Federal #1 Section 5, T18S, R31E Eddy County, New Mexico

In conjunction with Form 3160-3, Application for Permit to Drill the Subject well in Section 5, Township 18 South, Range 31 East, Eddy County, New Mexico, Harvey E. Yates Company submits the following ten items of pertinent information in accordance with Bureau of Land Management requirements:

- 1. The geologic surface formation is quaternary alluvium and bolson deposits and other surficial deposits.
- 2. The estimated tops of geologic markers are as follows:

Rustler	0512'	Grayburg	3422'
Yates	1862'	San Andres	3782 '
Seven Rivers	2232'	Delaware Sand	4197'
Bowers	2592'	Bone Spring	4612'
Queen	2932'	TD	8800 '
Penrose	3147'		

3. We do not anticipate finding water but have listed the formation in which we anticipate finding oil or gas.

Bone Spring 4612'

- 4. Proposed casing program: See Form 3160-3
- 5. Pressure control equipment: See Exhibit C.
- 6. Mud program: See Form 3160-3.
- 7. Auxiliary equipment: Blowout preventer
- 8. Testing, logging and coring programs: We do not plan to core or DST. The planned logs are CND w/GR and Caliper; DLL-MSFL.
- 9. No abnormal pressures or temperatures are anticipated.
- 10. Anticipated starting date: As soon as possible.

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EXHIBIT D

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Harvey E. Yates Co. Parker 5 Federal 1 Sec.5 T-18S R-31E Eddy Co., New Mexico

