	(-		1
bmit 5 Copies ppropriate District Office STRICT 1	State of Nev Energy, Minerals and Natur		RECEIVEDForm C-104 Revised 1-1-89 See Instructions
ISTRICTI O. Box 1980, Hobbs, NM 88240 ISTRICT II	OIL CONSERVA		at Bottom of Page JAN 19'90
O. Drawer DD, Anesia, NM 88210	Santa Fe, New Mer		J _ 0.
00 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABI	AND NATURAL GAS	
perator			ell API No. 30-015-25908
<u>Harvey E. Yates Compan</u> ddrus			
P.O. Box 1933, Roswell eason(s) for Filing (Check proper box)		Other (Please explain)	
lew Well	Change in Transporter of: Oil X Dry Gas	Effective: 2-1	.90
Change in Operator	Casinghead Gas Condensate		
ad address of previous operator		<u></u>	
I. DESCRIPTION OF WELL / Leve Name Packer 5 Fedria	Well No. Pool Name, Includin		ind of Lease Lease No. Late, Federal or Fee No. 68040
Parker 5 Federa	1 <u>1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 </u>	1h 570	- 1. lest
Unit Letter	:	outh Line and <u>530</u>	_ Feet From The <u>LUCS</u> Line
Section D Township		E, NMPM, Ed	County
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF OIL AND NATUL	RAL GAS Address (Give address to which app	oved copy of this form is to be sent)
Pride Operating Company	bread Gas X or Dry Gas	P.O. Box 2436, Abile Address (Give address to which app	
Name of Authorized Transporter of Casing		P.O. BOX 2197	Houston TX 77252
If well produces oil or liquids, give location of tanks.	M 1 5 118 31	yes	When? 11-2-88
f this production is commingled with that V. COMPLETION DATA	from any other lease or pool, give comming!	ling order number:	
Designate Type of Completion	- (X) Gas Well	New Well Workover Dee	pen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, SR, elc.)	Name of Producing Formation	Top OlUGas Pay	Tubing Depth
Perforations	_ <u></u>		Depth Casing Shoe
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	SI FOR ALLOWABLE recovery of total volume of load oil and mus	si be equal to or exceed iop allowable	for this depth or be for full 24 hours.)
Data First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, go	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oli - Bbls.	Water - Bbis.	Oas- MCF
GAS WELL		Bbls. Condensate MMCF	Gravity of Condebrate
Actual Prod. Test - MEF/D	Length of Test		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSERVATION DIVISION	
Division have been complied with an is true and complete to the best of m	y knowledge and belief.	Date Approved	JAN 2 6 1990
Sharon C	lill		NAL SIGNED BY
Signature Sharon Hill Production Analyst		By ORIGINAL SIGNED BY EDEC VILLANG Title OUPL MOURNER DISTINCT IS	
Printed Nama 1-18-1990	Title 505-623-6601	. Title <u>50</u> 2.	
Date	Telephone No.	igneres reconstruction	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.