Form 3160-3 (November 1983) (formerly 9-331C)	DEPARTMEN	ITED STATES	NTERIOR GEMENT	SUBMIT IN T (Other instru reverse t	uctions on side)	Form approved. Budget Bureau Expires August 5. LEASE DEBIGNATION NM-33437 6. IF INDIAN, ALLOTTE	31, 1985
1a. TYPE OF WORK		DEEPEN		PLUG BA		7. UNIT AGBREMENT N	AMB
b. TYPF OF WELL	AS OTHER	×	SINGLE Zone	" MULET		8. FARM OR LEASE NA	N 8
2. NAME OF OPERATOR	atos Company	<u>, , , , , , , , , , , , , , , , , , , </u>	*			PMS "8" Fede	eral
P.O. BOX 19 4. LOCATION OF WELL (R	ates Company	I, New Mexic	0 88202	RECEIVE	D	#1 30/11-50H057995-7	DEBENE APAIL
At surlace	FNL & 660' FEI			MAY 09	<b>'88</b> ft 1	11. SEC., T., R., M., OR AND SURVEY OR AN	LEA
14. DISTANCE IN MILES	Same	LARENT TOWN OR POS	T OFFICE*	O. C. ARTESIA, C		Sec. 8, T185	
	I. of Maljamar			ARTESIA, C	JANCE	Eddy	NM
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE I (Also to nearest drig	DEED* F Line, FT.	660 ft	32		TO TH	F ACEES ASSIGNED HIS WELL 40	
18. DISTANCE FROM FROT TO NEAREST WELL, P OR APPLIED FOR, ON TH	RILLING, COMPLETED,	N-A	19. FROPOSED 890		20. ROTAL	RY OB CABLE TOOLS Rotary	
21. ELEVATIONS (Show who 3701						22. APPROX. DATE WO ASAP	EK WILL START*
23.		PROPOSED CAS	ING AND CEME	NTING PROGRA	M		
SIZE OF ROLE	BIZE OF CABING	WEIGHT PER F	00T SI	TTING DEPTH		QUANTITY OF CEME	NT
17_1/2	13 3/8	54.5		350		to surface	
<u> </u>	<u> </u>	<u>24</u> 17		900 900		<u>to surface</u> ft above pay	
	MUD PROGRAM: 0 - 350 350 - 2050 2050 - 8900	F.W. Brine Wtr. F.W. Mud				Post IN NL & FI	ECEIVED
IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if an, 24.	drill or deepen directio y.	nally, give pertinent	t data on subsu Map	k, give data on p irface locations a ing Superi			d new productive is. Give blowout 2/88
(This space for Fedd	ral or State office use)						
PERMIT NO.				AL DATE			
APPROVE Orig. Signed by Richard L. Manus			AREA MA	THE DUP ENT A		DATK 5-0	5-88

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\*See Instructions On Reverse Side

Type 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the theorem for an first statements or representations as to any matter variables of the theorem.

## W MEXICO OIL CONSERVATION COMM. ON WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C+102 Supersedes C+128 Effective 1-1-65

All	distances must	be	lrom	the	outer	boundaries	ol	the	Section
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Harvey E. Yates Company  PMS 8 Federal    Letter  Section  Township  Range  County    A  8  18 South  31 East  County    31 Footnate Location of Well:  31 East  Eddy    35  teet from the  North  ine and  685  teet from the  East  inn    3701.5  Bone Spring  Pool O. ShyGAPT COME CALL  Dedicate  Dedicate  Dedicate  Dedicate    . Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat be  If more than one lease is dedicated to the well, outline each and identify the ownership thereof (be    . If more than one lease of different ownership is dedicated to the well, have the interests of all own  dated by communitization, unitization, force-pooling, etc?    . Yes  No  If answer is "no?" list the owners and tract descriptions which have actually been consolidated. (U's communitization, signos.    . dated by collewable will be assigned to the well until all interests have been consolidated (by communitization approve sion.	of (both as to worki owners been conso . (Use reverse side itization, unitizatio
Cetter  Section  Townahlp  Range  County    A  8  18  South  31  East  Eddy    31  Forning  18  South  31  East  Eddy    325  teet from the  North  time and  685  teet from the  Edist  time    3701.5  Producting Formation  Bone Spring  Pool D. SHUGART  DDHE FLOG  Dedicated  Dedicated    0utline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat be  Interest and royalty).  If more than one lease is dedicated to the well, outline each and identify the ownership thereof (be    16  more than one lease of different ownership is dedicated to the well, have the interests of all own    dated by communitization, unitization, force-pooling, etc?  If answer is "no." list the owners and tract descriptions which have actually been consolidated. (I's this form if necessary.)    No allowable will be assigned to the well until all interests have been consolidated (by communitization interests, has been approve sion.    1  1  3706.5", 2  3707.5"  Iteme    3709.3"	40 Acreage: 1 40 Acreage: 1 at below. of (both as to worki owners been conso (Use reverse side (tization, unitizatio roved by the Commi
A  8  18 South  31 East  Eddy    al Footoge Location of Well:  Ime and  685  iset from the  East  Im    535  feet from the  North  Ime and  685  iset from the  East  Im    3701.5  Bone Spring  Pool D. ShuGART BONE Spite Spite  Spite Spite  Dedicated  Iteleventers    3701.5  Bone Spring  Pool D. ShuGART BONE Spite Spite  Spite Spite  Dedicated  Dedicated    . Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat be  If more than one lease is dedicated to the well, outline each and identify the ownership thereof (be    . If more than one lease of different ownership is dedicated to the well, have the interests of all own dated by communitization, unitization, force-pooling.etc?  Immediate Spite Spite  Immediate	40 Acreage: 1 40 Acreage: 1 at below. of (both as to worki owners been conso (Use reverse side (tization, unitizatio roved by the Commi
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3706.5', -3.707.5' I hereby certify that tained herein is true best 6f my knowledg 3709.3'	RTIFICATION
Comt an A	feering
Harvey E. Ta Date 4/13/88	
SROFESSION notes of actual sur	fy that the well location blat was plotted from file I surveys made by me- vision, and that the some priect to the best of m
	belief.
is true and correct knowledge and belief Date Surveyed February 1 Registered Professione and/or Land Surveyor	y 11, 1988 sional Engineer

EXHIBIT C

Harvey E. Yates Co. PMS 8 Federal 1 Sec.8 T.-18S R-31E Eddy Co., New Mexico



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## Application

HARVEY E. YATES COMPANY PMS "8" Federal #1 Section 8, T18S, R31E Eddy County, New Mexico

In conjunction with Form 3160-3, Application for Permit to Drill the Subject well in Section 8, Township 18 South, Range 31 East, Eddy County, New Mexico, Harvey E. Yates Company submits the following ten items of pertinent information in accordance with Bureau of Land Management requirements:

- 1. The geologic surface formation is quaternary alluvium and bolson deposits and other surficial deposits.
- 2. The estimated tops of geologic markers are as follows:

Rustler	0590'	Grayburg	3610'
Yates	1990'	San Andres	3970'
Seven Rivers	2410'	Delaware Sand	4720
Bowers	2860'	Bone Spring	5130'
Queen	3105'	TD	8900 <b>'</b>
Penrose	3310'		

3. We do not anticipate finding water but have listed the formation in which we anticipate finding oil or gas.

Bone Spring 5130'

- 4. Proposed casing program: See Form 3160-3
- 5. Pressure control equipment: See Exhibit C.
- 6. Mud program: See Form 3160-3.
- 7. Auxiliary equipment: Blowout preventer
- 8. Testing, logging and coring programs: We do not plan to core or DST. The planned logs are CND w/GR and Caliper; DLL-MSFL.
- 9. No abnormal pressures or temperatures are anticipated.
- 10. Anticipated starting date: As soon as possible.



## EXHIBIT D

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Harvey E. Yates Co. PMS 8 Federal 1 Sec.8 T-18S R-31E Eddy Co., New Mexico

