

OIL CONSERVATION DIVISION

P. O. BOX 3016

SANTA FE, NEW MEXICO 87301

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

RECEIVED

Form C-116
Revised 10-1-78

GAS-OIL RATIO TESTS

OCT 24 '88

Operator HARVEY E. YATES COMPANY		Pool North Stugart Bone Spring		County Eddy		City O. C. D.										
Address P.O. BOX 1933, ROSWELL, NEW MEXICO 88202		TYPE OF TEST - (X)		SCHEDULED ☐		CONCLUSION ☒ ARRIVAL OFFICE		Serial ☐								
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	TEST BY	PROD. DURING TEST			GAS - C RATIO CU.FT./BBL.			
		U	S	T						A	WATER BBL.S.	GRAV. OIL		OIL BBL.S.	GAS M.C.F.	
PMS 8 Federal Parker 5 Federal	1	A	8	18S	31E	10-21-88	F	18/64	500	230	24	0	40.0	282	598	21.20
	1	M	5	18S	31E	10-13-88	P	—	—	230	24	18	40.2	125	160	1280

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 35 percent. Operator is encouraged to take advantage of this 35 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.023 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

PRODUCTION ANALYST
(Signature)

(T. J. J.)

October 21, 1988