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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

MAY 19 '88

O. C. D.
ARTESIA, OFFICE

30-015-25916
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Inex	
2. Name of Operator H & S OIL COMPANY		9. Well No. 3	
3. Address of Operator Suite 303, First Natl. Bank Bldg. - Artesia, NM 88210		10. Field and Pool, or Wildcat Atoka, Glorieta, Yeso	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>26</u> TWP. <u>18S</u> RGE. <u>26E</u> NMPM		12. County Eddy	
19. Proposed Depth 3750		19A. Formation Yeso	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 3298 GR	
21A. Kind & Status Plug. Bond State-Wide		21B. Drilling Contractor Artesia Fishing Tool	
22. Approx. Date Work will start June 15, 1988			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/2"	8 5/8"	24#	960*	700	Circulate
7 7/8"	5 1/2"	15#	3670	670	700'

*960' or 100' below last break

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 11/22/88
UNLESS DRILLING UNDERWAY

Propose to drill and equip well in the Yeso formation. After reaching TD, logs will be run and evaluated; perforate and stimulate as necessary in attempting commercial production.

Mud Program: 0' - 960' Native Mud & Fresh Water
960' - 3750' Commercial mud brine water with minimum properties for safe hole conditions

BOP PROGRAM ATTACHED

POST ID-1
NL & API
5-27-88

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Mike Williams Title Partner Date 5/19/88

(This space for State Use)

Original Signed By
Mike Williams

APPROVED BY Oil & Gas Inspector TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

Noted by O.C.D. in sufficient

to be a permanent

5/26/88

MAY 23 1988

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

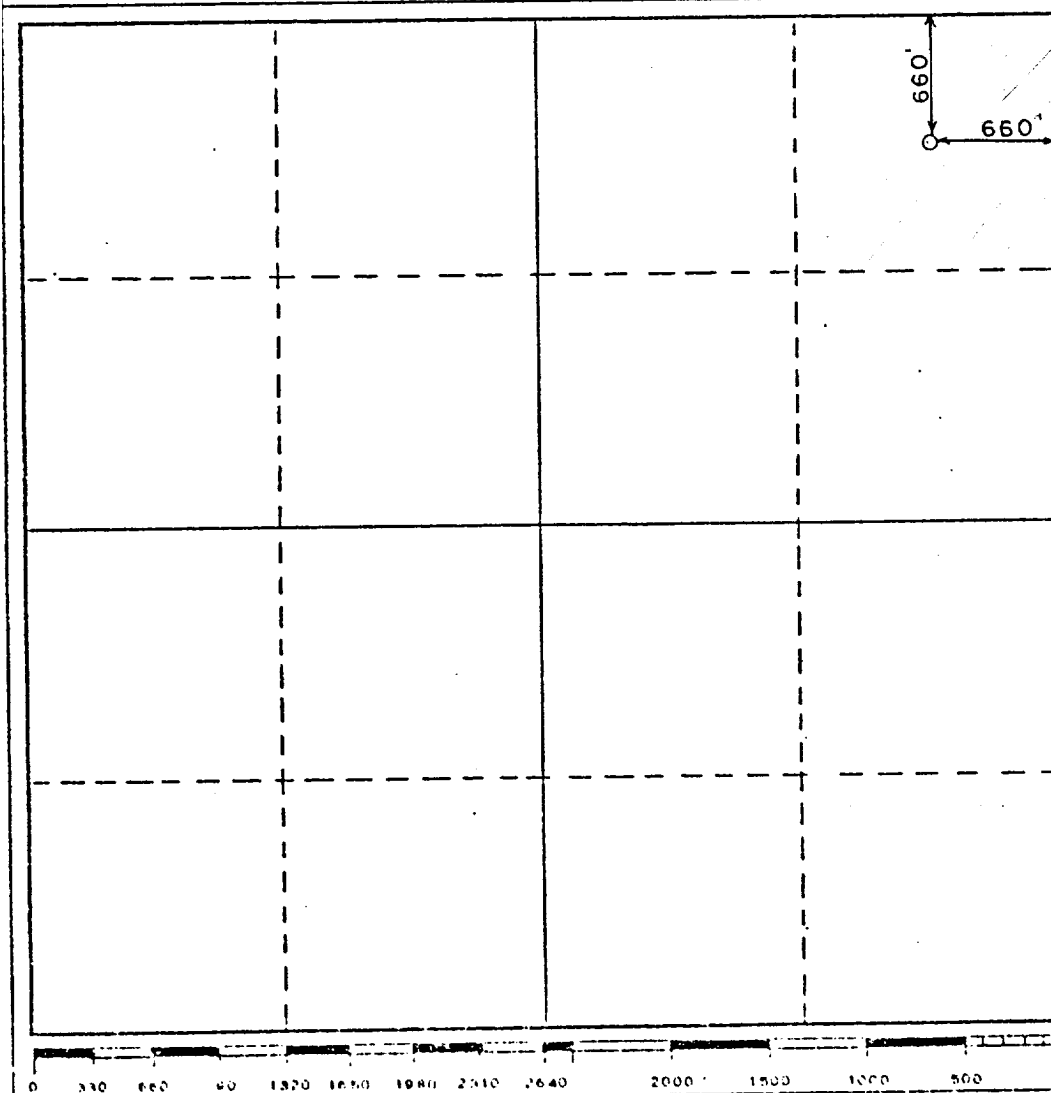
Operator H & S Oil Company		Lease INEX		Well No. 3
Unit Letter A	Section 26	Township 18 South	Range 26 East	County Eddy
Actual Footage Location of Well: 660 feet from the North line and 660 feet from the East line				
Ground Level Elev. 3298	Producing Formation Yeso	Post Atoka, Glorieta, Yeso	Dedicated Acreage 40	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *Herbert R. Spence*
Position Partner
Company H & S Oil Company
Date 5/19/88

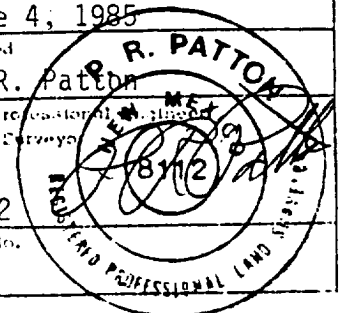
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

June 4, 1985

Date Surveyed
P. R. Patton
Registered Professional Surveyor
and/or Land Surveyor

8112

Certificate No.

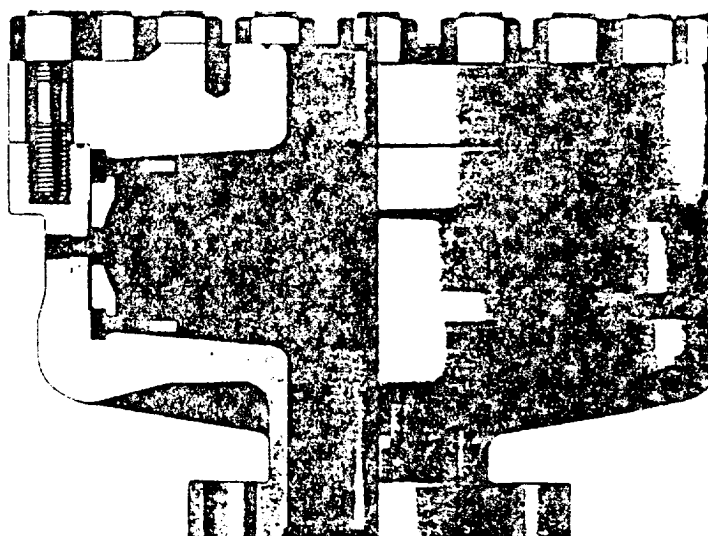


REGAN BLOWOUT PREVENTERS

The Regan Torus Blowout Preventer is used primarily on production and workover rigs for well control up to 3000 PSI working pressure

DESIGN FEATURES

- The Torus Preventer is designed for minimum height to facilitate its use with production and workover rigs.
- The rubber packer will conform to any object in the well bore. Sealing ability is not affected by minor damage to the inner bore.
- The packer will seal on open hole at full working pressure.
- The dual packer design increases the reliability of the preventer since the outer rubber is never exposed to the well bore. Under ordinary service, the outer packer is rarely replaced.



TORUS BLOWOUT PREVENTER
PATENTED

SPECIFICATIONS

Nominal Size	Test Pressure (psi)	DIMENSIONS (in.)			Weight (lb.)	End Flanges (1)	R/RX Ring Grooves	Side Outlet
		Outside Diameter	Thru Bore	Overall Height				
6	3000 6000	27 28 1/4	7 1/4 7 1/4	19 1/4 21 1/4	1360 1550	Nom. 6 Nom. 6	45 45	None 2" L.P.
8	3000	34 1/4	9	25	2625	Nom. 8	45	None

1) Bottom flange holes for use with either 2000 psi API-5B flange or 3000 psi API-5B flange. Top flange is studded for 3000 psi flange unless otherwise specified.