

OIL CONSERVATION DIVISION

P. O. BOX 2036  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATION	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator H & S OIL COMPANY ✓		6. Farm or Lease Name INEX	
3. Address of Operator Suite 303, First National Bank Bldg. - Artesia, NM 88210		9. Well No. 3	
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.		10. Field and Pool, or Wildcat Atoka, Glorieta, Yeso	
15. Elevation (Show whether DF, RT, GR, etc.) 3298 GR		12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Perforate &amp; Frac</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/29/88 Perforate-1st stage 3294 - 3346. 30 shots.  
6/30/88 1st stage frac - 27,000 gal 40# Gel, 27,000# 20/40 sand, 12,000# 12/20 sand.  
7/1/88 Perforate-2nd stage 2804 - 3074. 30 shots.  
2nd stage frac - 90,000 gal 40# Gel, 72,000# 20/40 sand, 54,000# 12/20 sand,  
54,000# 8/16 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Williams TITLE Partner DATE 7/7/88

APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE JUL 11 1988

CONDITIONS OF APPROVAL, IF ANY