

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

5a. Indicate Type of Lease	
State ☐	Fed ☒
5. State Oil & Gas Lease No.	

1. TYPE OF WELL

B/M

OIL WELL ☒GAS WELL ☐ORY ☐

OTHER

JUL 20 '88

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

3. Name of Operator

H & S OIL COMPANY

4. Address of Operator

Suite 303, First Natl. Bank Bldg., Artesia, NM 88210

5. Location of Well

6. UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM7. NE East LINE OF SEC. 26 TWP. 18S RGE. 26E NMPM

8. Date Spudded

6/8/88

9. Date T.D. Reached

6/16/88

10. Date Compl. (Ready to Prod.)

7/8/88

11. Elevations (DF, RKB, RT, GR, etc.)

3298 GR

12. Elev. Casinghead

13. Total Depth

3475

14. Plug Back T.D.

15. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

3475

16. Producing Interval(s), of this completion - Top, Bottom, Name

2804 - 3346 Yeso

25. Was Directional Survey Made

Yes

17. Type Electric and Other Logs Run

Gamma Ray Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	915'	10 3/4"	360 sacks	
5 1/2"	15.5#	3469'	7 7/8"	630 sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3260'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

3294 - 3346 30 shots .43 Cal.

2804 - 3074 30 shots .43 Cal.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3294 - 3346	27000 gal. 40# Gel, 27000# 20/40 sand
	12000# 12/20 sand.
2804 - 3074	90000 Gal. 40# gel, 72000# 20/40 sand
	54000# 12/20 sand, 54000# 8/16 sand

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7/16/88		Pumping 2" X 16'				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/20/88	24 hrs.			84	104	450	1,238
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			84	104	450	36.7	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold - Phillips 66 Natural Gas Co.

Test Witnessed By

Herbert R. Spencer

35. List of Attachments

Directional Survey - Gamma Ray Neutron Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Herbert R. Spencer

TITLE

Partner

DATE 7/20/88

ate land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

1. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
2. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
3. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
4. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
5. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
6. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
7. Grayburg _____ 940	T. Montoya _____	T. Mancos _____	T. McCracken _____
8. San Andres _____ 1095	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
9. Glorieta _____ 2665	T. McKee _____	Base Greenhorn _____	T. Granite _____
10. Paddock YESO 2803	T. Ellenburger _____	T. Dakota _____	T. _____
11. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
12. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
13. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
14. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
15. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
16. Penn. _____	T. _____	T. Permian _____	T. _____
17. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2804 to 3346 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation