

VI. Formation Evaluation

- A. Testing - No drill stem tests anticipated.
- B. Logging - the following log runs are anticipated
 - 3000'-8350' CNL/LDT/CAL
 - 0' - 3000' DLL/MSFL/GR/EPT
 - CNL/GR
- C. Cores - None anticipated
- D. Anticipated Completion Program
 - 1. Run 5-1/2" casing and cement to surface.
 - 2. Pressure test casing to .2 psi/ft.
 - 3. Perforate appropriate pay section of the Bone Spring.
 - 4. Stimulate the formation with acid or a frac job.
 - 5. Flow and/or swab test.
 - 6. If commercial, produce through 2-7/8" tubing.

VII. BHP and Abnormal Conditions

- A. BHP at 8350' is expected to be approximately 3200 psi.
- B. No abnormal pressures are anticipated.
- C. Hydrogen sulfide is present in the Bone Spring formatin.
H₂S monitoring equipment will be installed when the surface casing is drilled out.
- D. No abnormally high temperatures are anticipated. Bottom hole temperature is approximately 130°F.

VIII. Additional Information

None at this time. Should conditions change which alter any part of this drilling plan, the Bureau of Land Management will be promptly notified.